## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Avised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

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ay Kimbell Cook (Company or Operator)			Bloomfield I	Init (Lease)	, We	ll No1	, in	-	•	
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				County. Date S						
P	lease 11	ndicate lo	cation:	Top Oil/Gas Pay						
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E	F	G	H	Perforations 60			Depth		Denth	
				Open Hole		<del></del>	_Casing Shoe_	6314	Tubing	6204
L	K	J		OIL WELL TEST -						-
-	V	,	I	Natural Prod. Te	st:	bbls.oil	,bi	bls water in	hrs,	Choke min. Size_
				Test After Acid	or Fractur	e Treatment	(after recov	ery of volume	of oil equ	al to volume of
M	N	0	P	load oil used):_	b	bls.oil,	bbls v	water in	hrs,	Choke min. Size
l	x			GAS WELL TEST -						
·			<u> </u>				1000 /D 11			
	^ .			Natural Prod. Te	st:		_MCF/Day; Hou:	rs flowed	Choke	Size
tumng , Size		Fret	nting Record Sax	Method of Testin	g (pitot,	back pressu	re, etc.): 7,446	CP	<del></del>	
				Test After Acid	or Fractur	e Treatment	: 10,205 /	OF MCF/	Day; Hours	flowed3
9-5/8	3"	404	312	Choke Size3	4 Method	of Testing	: Multi-Po	oint Back	Pressur	<u>e</u>
5-1/2	, *,	6314	350	Acid or Fracture	Treatment	(Give amour	nts of materia	ls used, suc	h as acid, v	water, oil, and
J-4/4	•	0314	350	sand): <b>58.80</b> 0	gallo	ns water	. 40.000#	sand, ru	bber bal	1.
2-3/8	3"	6204		Casing 2164 Press. 1263	Tubing 2	164 Date	first new			
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		l		<pre>Gas Transporter_</pre>		Not conn	ec ted			
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OIL CONSERVATION Original Signed B				y		<b>∠</b> 7 ·······		(Signature	<b>)</b> )	
v:		A. R. K	ENDRICK	·		Title	Geolog	gist	· · · · · · · · · · · · · · · · · · ·	
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