

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2198
2. NAME OF OPERATOR Humble Oil & Refining Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR P. O. Box 120, Denver, Colorado 80201	7. UNIT AGREEMENT NAME N. W. Cha Cha
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SW SE (310' FSL & 2130' FEL) of Section 23	8. FARM OR LEASE NAME N. W. Cha Cha Unit
14. PERMIT NO.	9. WELL NO. 34-23
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,516' KB	10. FIELD AND POOL, OR WILDCAT Cha Cha Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-29N-14W - RUPM
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Current status - TD 5,265', PFTD 5,212', perforations 5,183' and 5,133-26'. Bridge plug at 5,170'. Hole in casing at 2800'. 45 joints of tubing on top of bridge plug with top of fish at 3,800'.

We propose to plug and abandon as follows: Fish tubing and set 25 sack cement plug on top of bridge plug, 5,170' to 4,870'.

Circulate out hole in casing at 2,800' and cement with 150 sacks. displace cement in casing to 2,500' leaving a 300' plug from 2,800' to 2,500'.

Perforate 4 holes in production casing at 400'. Circulate out perforations and cement with 150 sacks, leaving production casing full of cement.

Set regulation dry hole marker in top of production casing and clean location for inspection.

cc: El Paso Natural Gas Co.
Clinton Oil Company
Minerals Supervisor - Navajo Tribe

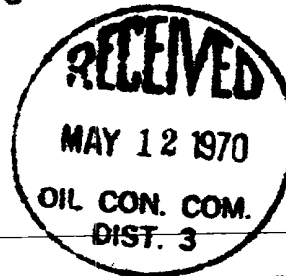
18. I hereby certify that the foregoing is true and correct.

SIGNED J. Roy Darrough TITLE Dist. Supt. DATE 5-7-70
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Chat

*See Instructions on Reverse Side

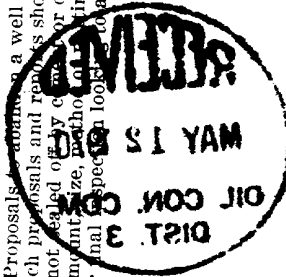


Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals for abandoning a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not reached by casing or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of setting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection tools and approval of the abandonment.



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Harold Farris phoned 6-24-70 to advise that:

1. top of fish is approximately 3800'
2. Casing is parted at approximately 2800 feet and appears to have about 1 joint of free-floating casing at that point.
3. Cavings are abundant around the fish — must wash down each trip in the hole.
4. If fish is not recovered they plan to set a cement plug on the fish at 3800 feet; and attempt to circulate cement or squeeze cement the loose joint at 2800 feet; Perf + holes in csg at 400' and cement with 150 sacks leaving csg full of cement. Set marker, clean and level location.

Oral approval 6-24-70

Al Kendrick

