



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington Field Office  
1235 La Plata Highway, suite A  
Farmington, New Mexico 87401

IN REPLY REFER TO:

NMNM-014378 (WC)  
3162.3-2 (7100)

Mr. Ted Tipton  
Four Star Oil & Gas Co..  
3300 N. Butler  
Farmington, NM 87401

Dear Mr. Tipton:

FARMINGTON AREA			
ARD		JMY	
RH		LJB	
LNS		RDW	
ADA		BRH	
SEP 15 1999			
SBB		BCB	
MFK		JLS	
BAC		GAB	
JEB		FILE	
RNC		RETURN TO	

SEP 13 1999

RECEIVED  
OCT - 8 1999  
OIL CON. DIV.  
DIST. 3

Our records indicate that you are the operator of the following well:

1) No. 3 H.J. Loe Federal B, 890' FSL & 790' FWL, sec. 23, T. 29 N., R. 12 W., San Juan County, New Mexico, Lease NMNM-014378. Well has not produced since prior to November, 1997.

Title 43 CFR Section 3162.3-4 requires that the lessee shall promptly plug and abandon, condition as a service well, or condition as a water well, any well on a lease that is not used or useful for the purpose of the lease. Accordingly, you are required to advise this office by Sundry Notice within 30 calendar days of your intent to perform one of the following: a) Condition the well to a useful function, b) Temporarily abandon the well, c) Continued shut-in status, d) Permanently plug and abandon the well.

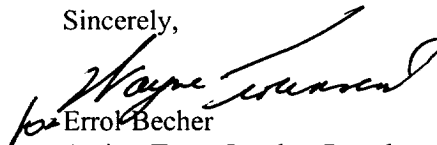
See attached General Requirements for Non-Producing wells on Federal leases.

The 30 calendar days commences upon receipt of this letter or seven days from the date it is mailed, whichever is less. Failure to comply within the 30 calendar days may result in an assessment in accordance with 43 CFR 3163.1.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 *et seq.*

If you have any questions, please contact Stephen Mason with this office at (505) 599-6364.

Sincerely,

  
Errol Becher

Acting Team Leader, Petroleum Management Team

1 Attachment

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
FOUR STAR OIL AND GAS COMPANY

3. Address and Telephone No.  
3300 N. Butler Ave, Ste100 Farmington NM 87401 505-433-8397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter M : 890 Feet From The SOUTH Line and 790 Feet From The  
WEST Line Section 23 Township 29N Range 12W

5. Lease Designation and Serial No.  
NM-014378

6. If Indian, Alottee or Tribe Name  
If Unit or CA, Agreement Designation

7. Well Name and Number  
H J LOE FEDERAL B

9. API Well No.  
3004507955

10. Field and Pool, Exploratory Area  
BASIN DAKOTA (PRORATED GAS)

11. County or Parish, State  
SAN JUAN , NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: EXTEND SHUT IN STATUS  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

FOUR STAR OIL AND GAS REQUESTS PERMISSION TO MAINTAIN THE CONTINUED SHUT IN STATUS OF THE SUBJECT WELL. EXCESSIVE SAND PRODUCTION FROM THE PICTURED CLIFF FORMATION HAS MADE THE WELL UNECONOMICAL TO PRODUCE. THE PROPOSED PLAN IS TO EVALUATE SAND CONTROL POSSIBILITIES AND RETURN THE WELL TO A PRODUCING STATUS IN THE YEAR 2000.

ATTACHMENTS ARE PROVIDED FOR INFORMATION.

THIS APPROVAL EXPIRES OCT 01 2000

14. I hereby certify that the foregoing is true and correct

SIGNATURE Rached Hindi TITLE Senior Engineer DATE 09/27/1999

TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

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3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

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Unit Letter M : 890 Feet From The SOUTH Line and 790 Feet From The

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5. Lease Designation and Serial No.

NM-014378

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

H J LOE B FEDERAL

3

9. API Well No.

3004507955

10. Field and Pool, Exploratory Area

BASIN DAKOTA /FULCHER KUTZ PC

11. County or Parish, State

SAN JUAN , NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing

☒ OTHER: Downhole Commingle

- ☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

FOUR STAR OIL & GAS COMPANY HAS TEMPORARILY ABANDONED THE DAKOTA FORMATION. THE FOLLOWING PROCEDURE WAS FOLLOWED:

7/21/95. MIRUSU. POOH WITH COILED TBG FROM 5976'. FAILED TO UNSEAT PACKER, SO CUT OFF TBG AND FISHED PACKER FROM 1640'. ND WELLHEAD. TIH AND TAGGED FILL @ 5999'. POOH. GIH WITH RBP AND PKR ON WORKSTRING. SET RBP @ 1680'. PUH AND TESTED TO 1000#. SET PKR @ 1452' AND TESTED TO 500#. RU AND FRAC WITH 88,237# 20-40 SAND (LAST 30,000# RESIN COATED SAND), MAX. 1280#, AVG. 800# @ 15 BPM. POOH WITH PKR. TIH AND CLEAN OUT TO 1660'. RU AND SWABBED. TAGGED SAND @ 1634'. POOH. GIH AND CLEAN OUT TO RBP @ 1680'. GIH AND RETRIEVE RBP. GIH WITH BALER AND BALED TO 5995' WITH NO LUCK. TIH WITH BIT & WORKSTRING. TAGGED FILL @ 5806'. CLEANOUT SAND TO 6160'. RU AND CLEANOUT WITH NITROGEN. LOST CIRCULATION. STUCK PIPE. GIH WITH OVERSHOT, GRAPPEL EQUIPMENT AND FINALLY POOH WITH FISH. RU AND TAGGED FILL @ 4500' WITH NITROGEN, CLEANOUT TO 5590'. GIH WITH SWIVAL AND GOT STUCK. GIH WITH BALER AND BALED TO TOP OF FISH @ 5805'. POOH. GIH WITH OVERSHOT AND GRAPPEL EQUIPMENT. USED NITROGEN FOAM TO TRY AND JAR FISH. PARTED TBG 15' BELOW SURFACE. CAUGHT FISH AND POOH. GIH WITH MILL AND WASHPIPE. WASHED AND POOH WITH PARTED TBG. BUT DRILL COLLAR PARTED. RIH WITH SPEAR, WASHPIPE STUCK. POOH. RU CHEMICAL CUTTER AND TAGGED @ 5200'. CUT TBG @ 5170' AND LEFT ONE COLLAR BELOW TOOL AND ABOVE BRIDGE. GIH AND WORKED ON FISH WITH NO LUCK. TRIED TO REMOVE BRIDGE WITH NO LUCK. LOAD HOLE WITH 2% KCL WATER. GIH WITH BRIDGE PLUG TO 2010' (TEMPORARILY ABANDON THE DAKOTA FORMATION). GIH WITH PRODUCTION EQUIPMENT TO 1658'(SN).

8-31-95. PUT ON PRODUCTION TEST.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

ACCEPTED FOR RECORD

JAN 19 1996

FARMINGTON DISTRICT OFFICE  
BY [Signature]



1/07/97

## H. J. LOE FEDERAL B No. 3

### CURRENT COMPLETION

API #30-045-07955

**LOCATION:**

Unit M, 890' FSL & 790' FWL  
Sec. 23, T29N, R12W  
San Juan County

**SPUD DATE:** 9/16/60

**COMPL DATE:** 10/10/60

**FULCHER KUTZ  
PICTURED CLIFFS  
PERFORATIONS:**

1520' - 1550',  
1618' - 1622'  
4 JSPF

**FORMATION TOPS:**

Pictured Cliffs 1505'  
Mesa Verde 3070'  
Mancos 4240'  
Gallup 5137'  
Greenhorn 5874'  
Dakota 5970'

Top of Fish #2 @ 5526'  
8 JTS of 2-3/8" TBG  
2 XO  
JARS  
3 JTS WASHPIPE  
Est. Top of Fish #1 @ 5800'  
3-3/4" Mill Shoe @ Approx. 5835'

**DAKOTA PERFS:**  
5970' - 6068'

