

(SUBMIT IN TRIPLICATE)

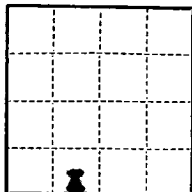
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

Navajo Tribal

Allottee _____

Lease No. 11-70-603-2199



SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVE

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<u>III</u>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	<u>I</u>
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribal "I"

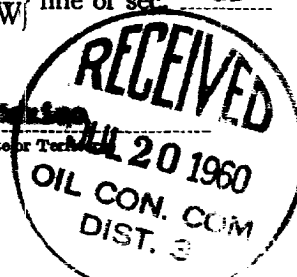
Farmington, New Mexico July 18, 1960

Well No. 1 is located 660 ft. from S line and 1980 ft. from W line of sec. 22

5 1/4 5 1/4 of Section 22 T-27N R-14W S.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Undesignated Gallup San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5664 ft. (± 0)



DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs; cementing points, and all other important proposed work)

Plug back depth 5247'. Moved in completion July 8, 1960. Run tubing and displaced water with oil. Spotted 500 gallons MCA on bottom. Tested casing with 3000 psi which held with no indication of pressure drop. Perforated Gallup with 6 shots per foot 5229-5237'. Sand oil frothed with 29,800 gallons oil and 30,000 pounds mud. Breakdown pressure 1100 psi, average treating pressure 2300 psi increasing to 3000 psi on flush. Average injection rate 37 barrels per minute. Loaded 2" tubing at 5223'. Completed July 15, 1960 as flowing oil well in Undesignated Gallup Field. Potential test July 15, 1960 flowed 147 barrels oil per day, tubing pressure flowing 110 psi, casing pressure flowing 360 psi, 16/64" choke.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address P. O. Box 480

Farmington, New Mexico

Attention L. O. Spear, Jr.

ORIGINAL SIGNED BY
R. M. Bauer, Jr.

By _____

Title _____

Area Engineer

