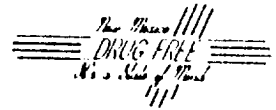




STATE OF NEW MEXICO  
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE



BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

M-E-M-O-R-A-N-D-U-M (3-93-3)

TO: Bob Stovall

FROM: Charles Gholson

SUBJECT: The Plugging & Abandonment of a well located on federal land with the reclamation fund; in accordance with the BLM-OCD Cooperative Agreement for Plugging of Federal Wells in the State of New Mexico

DATE: February 10, 1993

Case #9213 was heard before David R. Catanach, October 21, 1987; Order R-8529 was written October 28, 1987. The estimated cost to plug the well and restore the location is \$16,000. The subject well is the Paramount Petroleum Corp., Aztec Totah Unit #7, O-20-29N-13W.

sh

xc: Ken Townsend, BLM Farmington  
Well File

## WELL INFORMATION AND PLUGGING PROCEDURE

### Invitation to Bid No.

OPERATOR	PARAMOUNT PETROLEUM CORP			
WELL NAME	AZTEC TOTAH UNIT #7			
LOCATION	O unit	20 sec.	29N township	13W range
FOOTAGE	660/S	1980/E		
COUNTY	SAN JUAN			

The information herein is taken from OCD well files. The bidder is responsible for obtaining all available data including a review of such files, on-site inspection and any other sources.

Failure to review available information will not justify for implementing supplemental rates or contract modification or

termination.

### SUMMARY WELL DATA

SURFACE CASING: 8 5/8 @ 192' w/170 sacks

INTERMEDIATE CASING: N/A

PRODUCTION CASING: 4 1/2 10.5# @ 5362 w/400 sacks in 2 stages

TUBING: 2 3/8 @ 5312

OTHER INFORMATION: 7 7/8" hole-DV tool @ 1443

### PLUGGING PROCEDURE including site preparation and cleanup

1. Install anchors and prepare location. Some road work may be necessary.
2. Rig up service unit. Kill well if necessary. Nipple down wellhead. Nipple up BOP and stripper head.
3. Pull and lay down rods and tubing.
4. Go in hole with work string to PBTD @ 5331'. Set a cement plug 5331-5180'. WOC 4 hours and tag up. If plug is in place, go to Step 5. If not, fill to 5180'.
5. Roll hole with 8.4 lb 40 viscosity mud.
6. Perforate casing at 2800'. Set a cement retainer @2650' and spot a cement plug 2650-2800' in and outside casing. Sting out of retainer and dump 2 sacks on top.
7. Set a cement plug 1100-1250' inside casing.
8. Perforate casing @ 242' and circulate cement to surface up the Bradenhead.
9. Install marker, fill pits, clean, level and restore location in accordance with BLM regulations.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Paramount Petroleum Corp.	8. Well Name and No. Aztec Totah Unit #7
3. Address and Telephone No. C/O A-Plus Well Service, P.O. Box 1979, Farmington, NM 87401	9. API Well No. 505-325-2627
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FSL 1980 FEL Section 20, T29N, R13W	10. Field and Pool, or Exploratory Area Totah Gallup
	11. County or Parish, State San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A-Plus Well Service, as contractor to the New Mexico Oil Conservation Division (Contract No. 95-521.25-085), proposes to plug and abandon this well per the attached procedures

RECEIVED  
JAN 0 9 1995  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct  
Signed William F. Clark Title President Date 12-20-94  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false statement or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMCOO

JAN 05 1995  
Chip Hamaden  
FOR DISTRICT MANAGER

## WELL INFORMATION AND PLUGGING PROCEDURE

## Invitation to Bid No.

OPERATOR	PARAMOUNT PETROLEUM CORP			
WELL NAME	AZTEC TOTAH UNIT #7			
LOCATION	O W	20 S	29N TOWNSHIP	13W RANGE
FOOTAGE	660/S	1980/E		
COUNTY	SAN JUAN			

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# Aztec Totah Unit #7

**CURRENT**

Totah Gallup

SE Section 20, T-29-N, R-13-W, San Juan, NM

Today's Date: 11/1/94

Spud: 4/7/61

Completed: 4/15/61

Assumed  
12-1/4" hole

8-5/8" 24.0#, Csg set @ 204'  
Cmt w/170 sxs (Circulated to Surface)

Pictured Cliffs @ 1218'

TOC @ 861'  
(Calc, 75%)

DV @ 1443'  
150 sxs cement

Mesaverde @ 2750'

TOC @ 4360'  
(Calc, 75%)

Gallup @ 5230'

Gallup Perforations:  
5280' - 5302' 6/spf

7-7/8" hole

TD 5331'

4-1/2" 10.5# set @ 5362'  
Cmt w/250 sxs cement

TD 5363'