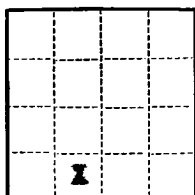


NMCCC



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office New Mexico
Lease No. NM - 020902
Unit Federal Gas Unit 3

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Federal Gas Unit 3

Farmington, New Mexico

9-17-, 19 **57**

Well No. **1** is located **990** ft. from **{N}** line and **1650** ft. from **{E}** line of sec. **23**

SW/4, Section 23
(1/4 Sec. and Sec. No.)

T-29-N
(Twp.)

R-10-W
(Range)

N.M.P.M.
(Meridian)

Astec-Pictured Cliffs
(Field)

San Juan
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is **5299** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On September 1, 1957, 5 1/2" Casing was set at 2031' with 400 sacks of cement, followed by 50 sacks of cement, and after waiting on cement for 11 days, casing & water shut off were tested with 2500 pounds pressure (Special test) for 30 minutes with No drop in pressure.

This well was then perforated with 2 shots per foot 1925-59, and these formations were then sand oil fracked with 15,000 gallons oil & 22,000 pounds sand, with 110 gallons Tretolite used in free fluid. This was preceded by 120 gallons acid. Formation Broke at 1100 pounds pressure. Average injection rate 47 barrels per minute.

Preliminary Test 9-14-57.

6442 MCPCD Pitot Tube Measurement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **PAN AMERICAN PETROLEUM CORPORATION**
Box 487,

Address **Farmington, New Mexico**

By **ORIGINAL SIGNED BY**
D. J. SCOTT

Title **Field Clerk**



