

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 30, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Trujillo Gas Unit, Well No. 1, in SW 1/4 SW 1/4,

(Company or Operator)

(Lease)

M

Sec. 21

T. 29N

R. 10W

NMPM, Undesignated Farmington

Pool

Unit Letter

San Juan

Recompletion commenced

Recompletion

County Date ~~Started~~ 10-30-59

Date ~~Recompletion~~ Completed 11-23-59

Elevation 5493 (RDE) Total Depth 1860 PBD 1800

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Section 21

Top ~~Gas~~ Pay 1050

Name of Prod. Form. Farmington

PRODUCING INTERVAL -

Perforations 4 shots per foot 1050-1070

Open Hole --- Depth 1860 Casing Shoe 1052

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	203'	225
5-1/2"	1857'	450
1-1/4"	1052'	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 772 MCF/Day; Hours flowed 3 hours

Choke Size 3/4" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Well came in Natural.

Casing Tubing Date first new
Press. Press. oil run to tanks ---

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Completed November 23, 1959, as dual gas well Undesignated Farmington Field and Aztec Pictured Cliffs Field. Shut in 7 days with Farmington shut in casing pressure 300 psi and Pictured Cliffs shut in treating pressure 517 psi. Test Farmington November 14, 1959, for 772 MCFPD after 3 hours with 3/4" choke. Pictured Cliffs shut in treating

I hereby certify that the information given above is true and complete to the best of my knowledge. (See reverse side)

Approved: DEC 1 1959, 19.

Pan American Petroleum Corporation

(Company or Operator)
ORIGINAL SIGNED BY

By: R. M. Bauer, Jr.
(Signature)

Title: Area Engineer

Send Communications regarding well to: OIL CON. COM. DIST. 3

Name: Pan American Petroleum Corporation

Address: Box 487, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Title: Supervisor Dist. # 3

pressure 517 psi throughout test indicating packer holding. Test Pictured C1117s
 November 23, 1959, for 1227 MCFFD after 3 hours with 3/4" choke. Farmington shut
 in casing pressure 300 psi throughout test indicating packer holding.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No Copies Received 4/		
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Mr. [illegible]	/	
Mr. [illegible]	/	
Mr. [illegible]	/	
Mr. [illegible]		
Mr. [illegible]		
Mr. [illegible]		
Mr. [illegible]		
Mr. [illegible]	/	✓
Mr. [illegible]		