

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 045 07976
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Trujillo Gas Com
8. Well No. 1
9. Pool name or Wildcat Aztec Pictured Cliffs / Anthony
10. Elevation (Show whether DI, RKB, RT, GR, etc.) 5493' RDB

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
Amoco Production Company Attn: John Hampton

3. Address of Operator  
P.O. box 800, Denver, Colorado 80201

4. Well Location  
Unit Letter M : 1080 Feet From The South Line and 970 Feet From The West Line

Section 21 Township 29N Range 10W NMPM San Juan County

10. Elevation (Show whether DI, RKB, RT, GR, etc.)  
5493' RDB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company intends to Plug and Abandon the subject well.  
See attached for procedure:

RECEIVED  
OCT 13 1992  
OIL CON. DIV.  
DIST. 3

If you have any questions please call Julie Acevedo at 303-830-6003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Julie Acevedo TITLE Sr. Staff Assistant DATE 10/7/92  
TYPE OR PRINT NAME Julie Acevedo TELEPHONE NO. 303-830-6003

(This space for State Use)

Original Signed by CHARLES GHOLSON

APPROVED BY DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE OCT 13 1992

CONDITIONS OF APPROVAL, IF ANY:

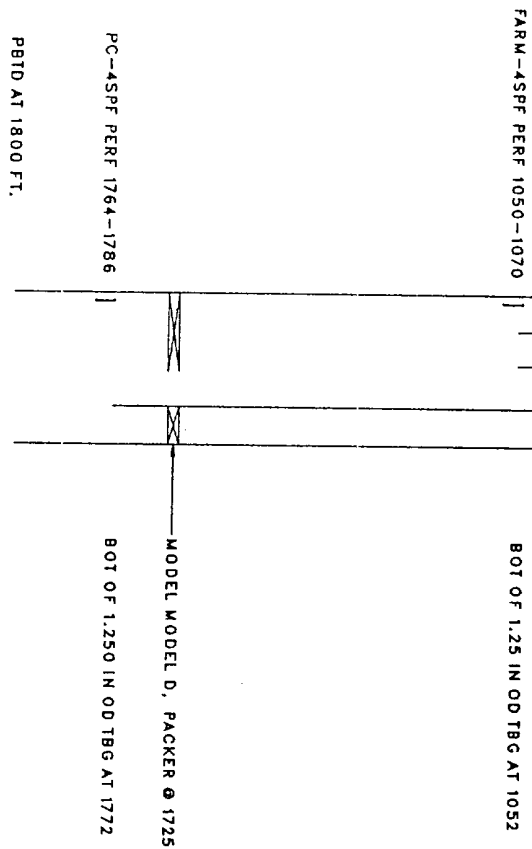
PXA Procedures  
Trujillo Gas Com #1  
21M-29N-10W

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. NDWH. NUBOP. Blow down well. Kill if necessary with fresh water.
3. Get injection rate under packer at 1725' and monitor backside. Monitor 24hrs. If no change squeeze perfs thru tubing at 1764' to 1786' with 23 class B cement.
4. One joint above pkr cut and pull tbg. Spot 4 sx class B cement on top of pkr. WOC. Tag top of cement.
5. Run CBL to determine TOC.
6. RIH with 2 3/8" bit and scraper RIH with tbg and pkr. Set pkr at 1000'. Squeeze perfs at 1050' to 1070' with 23 sx class B cement. Pull out of pkr and spot 4 sx class B cement on top.
7. RIH with perforating gun and shoot squeeze holes 50' above TOC.
8. RIH with tbg and retainer/pkr. Set retainer/pkr above the perfs and attempt to circulate to surface thru the squeezes holes with 200 sx class B cement. (100% excess)
9. Pull out of retainer/pkr and set a cement plug to surface with 150 sx class B cement. (50% excess)
10. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
11. Turn over to John Schwartz for reclamation.
12. Rehabilitate location according to BLM or state requirements.

ZCSW10 DEN214 05/06/92 10:28:1

TRUJILLO GAS COM #1  
 LOCATION - 21M - 29N - 10W  
 DUAL PC FARMINGTON  
 ORIG. COMPLETION - 11/57  
 LAST FILE UPDATE - 5/92 BY CSW

*no Opano  
 694 1/3  
 FARMINGTON  
 FARMINGTON*



BOT OF 1.25 IN OD TBG AT 1052  
 CTR TO 306 FACE  
 BOT OF 1.25 IN OD TBG AT 1772  
 CTR TO 306 FACE  
 BOT OF 1.25 IN OD TBG AT 1860  
 CTR TO 306 FACE

ELLENAGE  
 04507956

TOTAL DEPTH 1860 FT.  
 BOT OF 1.25 IN OD TBG AT 1860  
 CTR TO 306 FACE