

(SUBMIT IN TRIPLICATE)

Land Office Santa Fe

Lease No. SP 079065

Unit \_\_\_\_\_

X			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	RECEIVED SEP 13 1961 U. S. GEOLOGICAL SURVEY WASHINGTON, NEW MEXICO
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 14, 1961

Hagood Gallup Oil Unit "A"  
Well No. 1 is located 820 ft. from S line and 675 ft. from W line of sec. 21

SW/4 Section 21      29 N      13 W      N.M.P.M.  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Totah Gallup      San Juan      New Mexico  
(Field)      (County or Subdivision)      (State or Territory)

ground level

The elevation of the ~~land surface~~ above sea level is 5303 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Proposed well to be drilled as follows:

Drill 11" hole to 150'. Run 8-5/8" OD, 24#, casing to 150' and cement with sufficient volume to circulate to surface. WOC 12 hours. Pressure test casing. Drill 7-7/8" hole to TD, approximately 5210'. Run Gamma Ray-Sonic and Electric logs. Run 4-1/2" OD, 9.5#, casing with stage collar through deepest pay and cement in two stages. First stage: 100 sacks 50-50 Pozmix, second stage: 50 sacks 50-50 Pozmix. Pressure test casing. Perform acid and stimulate producing zone. Potential well and clean up location.

SEP 18 1961

REC. CON. COM.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tenneco Corporation, acting by and through its managing agent, Tenneco Oil Company

Address P. O. Box 1714

Durango, Colorado

By L. B. Plumb

Title District Production Superintendent

Date Surveyed
<b>14 September 1961</b>
Registered Professional Engineer and/or Land Surveyor
<b>Robert H. Foster</b>
<b>San Juan Engineering Co.</b>
Certificate No.
<b>PE &amp; LS 2463</b>

### **INSTRUCTIONS FOR COMPLETION OF FORM C-128**

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.