

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir;
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Paramount Petroleum Corp

3. Address and Telephone No.

c/o A-Plus Well Service, P.O. Box 1979, Farmington, NM 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

820 FSL 675 FWL
Section 21, T29N, R13 W

5. Lease Designation and Serial No.
NM 0468128

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Central Totah Unit #1

9. API Well No.

10. Field and Pool, or Exploratory Area
Totah Gallup

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A-Plus Well Service, as contractor to the New Mexico Oil Conservation Division (Contract No. 95-521.25-085) plugged and abandoned the above referenced well on January 26, 1995 per the attached Plugging Summary.

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MAR 23 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

William F. Clark

Title

President

A-Plus Well Service

Date

2/3/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

Date

MAR 21 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

January 27, 1995

RECEIVED
95 MAR 20 PM 3:01
070 FARMINGTON, NM

OIL CONSERVATION DIVISION
State of New Mexico
1000 Rio Brazos Road
Aztec, NM 87410

RE: Well Plugging Services Contract
EMNRD - Contract Number 95-521.25-085

Part of Invoice #535

For plug and abandonment of your **Central Totah Unit #1 (GI)** well, located in SW, Sec. 21, T-29-N, R-13-W, San Juan County, NM.

Cementing Summary:

- Plug #1 sting out of retainer at 5024', mix and spot 42 sxs Class B cement to end of tubing; sting into CR and squeeze 16 sxs cement into Gallup perforations; well pressured up at 1200#; sting out of retainer and spot 26 sxs cement above retainer to 4688' to cover Gallup top.
- Plug #2 with retainer at 2433', mix 62 sxs Class B cement, squeeze 57 sxs below the retainer from 2671' to 2433' and spot 5 sxs cement above retainer to 2368' to cover Mesaverde top.
- Plug #3 with 12 sxs Class B cement inside casing from 1106' to 951' to cover Pictured Cliffs top.
- Plug #4 with 54 sxs Class B cement, squeeze 39 sxs outside casing and leave 15 inside casing to 642'.
- Plug #5 with 63 sxs Class B cement from 188', circulated good cement out bradenhead.

Plugging Summary:

1-24-95 Safety Meeting. Drive rig to location. Rig up. Check well pressures: casing and tubing 300#. Layout relief lines. Open up well. Blow well down; would not die. Kill well with 80 bbls water down tubing. ND wellhead. PU on tubing pulling 40,000#, 13,000# over string weight, and attempt to release packer at 5090'. Unable to release packer. Procedure change to cut tubing above packer approved by Johnny Robinson, NMOCD. RU A-Plus Well Service Wireline truck. PU 2-3/8" gauge ring and round-trip to 5110'. RU 1-13/16" cutter and RIH; jet cut tubing at 5100'. POH and RD wireline truck. PU on tubing; found free. NU flange; spool and BOP. Start POH and tallying 2-3/8" tubing. After pulling 72 joints, casing unloaded water and gas. Shut in well. SDFD.

A - PLUS WELL SERVICE, INC.

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January 27, 1995

Page 2

OIL CONSERVATION DIVISION

Central Totah Unit #1 (GI)

A-Plus Well Service

Part of Invoice #535

Contract #95-521.25-085

Plugging Summary Continued:

1-25-95 Safety Meeting. Check well pressures: casing 200# and tubing 150#. Blow well down, tubing started to unload water and gas. Kill well with 30 bbls water. Continue POH and lay down tubing. Total of 166 joints 2-3/8" plastic lined tubing and 18' cut off piece. PU 2-3/8" tubing workstring and 4-1/2" cement retainer and RIH; set at 5024'. Pressure test tubing to 1500#; held OK. Establish rate into Gallup perforations 1/8 bpm at 1200#. Plug #1 sting out of retainer at 5024', mix and spot 42 sxs Class B cement to end of tubing; sting into CR and squeeze 16 sxs cement into Gallup perforations; well pressured up at 1200#; sting out of retainer and spot 26 sxs cement above retainer to 4688' to cover Gallup top. POH with tubing and LD setting tool. Perforate 4 squeeze holes at 2671'. PU 4-1/2" cement retainer and RIH set at 2433'. Establish rate into squeeze holes 1-3/4 bpm at 600#. Plug 2 with retainer at 2433', mix 62 sxs Class B cement, squeeze 57 sxs below the retainer from 2671' to 2433' and spot 5 sxs cement above retainer to 2368' to cover Mesaverde top. POH to 1106'. Plug #3 with 12 sxs Class B cement inside casing from 1106' to 951' to cover Pictured Cliffs top. POH with tubing and LD setting tool. WOC. Shut in well. SDFD.

1-26-95 Safety Meeting. Open up well, no pressure. Pressure test casing to 500#; held OK. RIH with wireline and tag cement at 958'. POH to 836' and perforate 4 squeeze holes. Establish circulation out bradenhead with 1 bbl water. Plug #4 with 54 sxs Class B cement, squeeze 39 sxs outside casing and leave 15 sxs inside casing to 642'. Shut in well and WOC for 2 hours. RIH with wireline and tag cement at 615'. POH to 188' and perforate 2 squeeze holes. Establish circulation out bradenhead with 1 bbl water. Plug #5 with 63 sxs Class B cement from 188', circulated good cement out bradenhead. Shut in well, WOC. Open up well. ND BOP and spools. Cut wellhead off. Found cement at surface in casing. Install P&A marker with 30 sxs Class B cement. Rig down equipment and move off location.
BLM notified at 6:05 A.M., 1-24-95; no representative was on location.
Johnny Robinson with NMOCD was on location.