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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 7, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Gallegos Canyon Unit, Well No. 111, in NE 1/4 SW 1/4,

(Company or Operator)

(Lease)

K 20

T 29N

R 12W

NMPM,

Basin Dakota

Pool

Unit Letter

San Juan

County. Date Spudded October 15, 1961 Date Drilling Completed October 27, 1961

Elevation 5455' (GL) Total Depth 6100' PBD 6058'

Top Gas Pay 5968' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations Perforated Dakota with 8 shots per foot 5977-5984'.

Open Hole Depth 6100' Casing Shoe 5953' Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls, oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls, oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 5079 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Pitot Tube Measurement

Acid on Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 39,000 gallons of water and 40,000 pounds of sand (1000 gallons 7 1/2 MSA)

Casing Tubing Date first new Press. oil run to tanks

Oil Transporter Plateau, Inc.

Gas Transporter Pan American Gas Company

Remarks: Completed as shut in gas well Basin Dakota Field November 6, 1961. Preliminary test November 6, 1961, flowed 3 hours and gauged 5079 MCF per day with tubing pressure flowing 365 psi and casing pressure flowing 950 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 8 1961, 19

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Title Supervisor Dist. # 3

By:

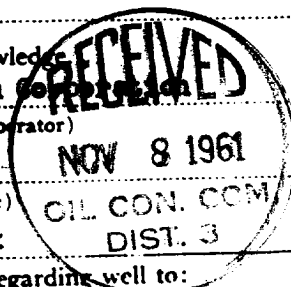
Title Administrative Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

P. O. Box 480, Farmington, New Mexico

Address Attn: L. O. Speer, Jr.



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OIL CONSERVATION COMMISSION		
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