

4-10000  
2-File  
1-Reese

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

Nov 25, 1957  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Paul Case

(Company or Operator)

Valden

(Lease)

Well No. 1, in NE 1/4, SE 1/4,

I, Sec. 24, T. 29N, R. 11W, NMPM., Astee-Fruitland Pool  
Unit Letter

San Juan

County. Date Spudded 10-8-57

Date Drilling Completed 11-15-57

Please indicate location:

Elevation 5570 Total Depth 1575 PBD 1544

Top Oil/Gas Pay 1510 Name of Prod. Form. Fruitland

PRODUCING INTERVAL -

Perforations 1510-1524 1532-42

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe 1575 Tubing 1509

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: GACE 2995 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: 3 hr one point back press test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 33,600 Gal Wtr & 20,000# 20-40 sd

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. 2000# Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size Feet Sax

<u>8-5/8"</u>	<u>124.72</u>	<u>100</u>
<u>5 1/2"</u>	<u>1575</u>	<u>150</u>

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 29 1957, 19\_\_\_\_

Paul Case

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Emery C. Arnold

Title Supervisor Dist. # 3

By: Original signed by T. A. Dugan  
(Signature)

Title Consulting Engineer  
Send Communications regarding well to:

Name Val R. Reese & Assoc., Inc.

Address 120 So. Commercial, Farmington, N.M.



<b>OIL CONSERVATION COMMISSION</b>	
<b>AZTEC DISTRICT OFFICE</b>	
No. Copies	4
Date	
By	
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Reviewed by	
Approved by	
SPECIAL AGENT	
Date	
File	✓