

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company PAN AMERICAN PETROLEUM CORPORATION				Address P. O. Box 480, Farmington, New Mexico			
Lease Haney Gas Unit "B"		Well No. 1	Unit Letter I	Section 20	Township T-29-N	Range R-10-W	
Date Work Performed		Pool Basin Dakota			County San Juan		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain): Well History			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained. <p>The above well was spudded on 9-24-64 and drilled to a depth of 810'. 8-5/8" casing was set at that depth with 700 sacks cement containing 1/2 pound celotex and 2 pounds Tuf Plug per sack and 2% calcium chloride. Cement circulated to surface. After waiting on cement tested casing with 800 psi. Test OK. Reduced hole size to 7-7/8" and resumed drilling.</p> <p>Well was drilled to a total depth of 6440 and 4-1/2" casing was set at that depth with stage collar set at 4433. Cemented first stage with 400 sacks cement containing 6% gel and 2 pounds medium Tuf Plug per sack and followed by 400 sacks neat cement. Cemented second stage with 900 sacks cement containing 6% gel and 2 pounds medium Tuf Plug per sack. Cement circulated to surface. After waiting on cement tested casing with 3500 psi. Test OK.</p> <p>Perforated Main Dakota 6332-6344 and 6306-20 with 2 shots per foot. Fracked these perforations with 40,000 gallons water containing 0.8% potassium chloride and 2 pounds J-100 per 1000 gallons and 40,000 pounds sand. Breakdown pressure 1500 psi; average treating 2800 psi; average injection rate 64.5 BPM.</p> <p>2-3/8" tubing landed at 6274 and well completed 10-18-64 as Basin Dakota Field Development Well. Preliminary test 5200 MCFD.</p>							
Witnessed by			Position		Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.		T D		P BTD		Producing Interval	
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth	
Perforated Interval(s)							
Open Hole Interval				Producing Formation(s)			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge. Fred L. Nabors, District Engineer			
Approved by Original Signed Emery C. Arnold				Name ORIGINAL SIGNED F. H. NABORS			
Title Supervisor Dist. # 3				Position			
Date NOV 4 1964				Company PAN AMERICAN PETROLEUM CORPORATION			

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