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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Pan American Petroleum Corporation	8. Farm or Lease Name Garcia Gas Unit - B <i>Gas Com</i>
3. Address of Operator Security Life Building, Denver, Colorado 80202	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1805</u> FEET FROM THE <u>South</u> LINE AND <u>2350</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>29-N</u> RANGE <u>10-W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5609 (RDB)	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	DIST. 3
		Well History <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was spudded on 6-23-65 and drilled to a depth of 932'. 8 5/8" casing was set at that depth with 750 sacks cement containing 2 pounds Tuf Plug per sack, 1/2 pound Celo-Flake per sack followed by 50 sacks neat cement. Cement circulated to surface. After waiting on cement tested casing with 800 psi. Test O.K. Reduced hole size to 7 7/8" and resumed drilling.

Well was drilled to a total depth of 6513'. 4 1/2" casing was set at that depth with stage collar set at 4558. Cemented first stage with 400 sacks cement containing 6% gel, 2 pounds Tuf Plug per sack followed by 100 sacks neat. Cemented second stage with 1100 sacks cement containing 6% gel, 2 pounds Tuf Plug per sack and followed by 25 sacks neat cement. After waiting on cement tested casing with 3500 psi. Test O.K.

Cemented the 4 1/2" - 8 5/8" casing annulus with 400 sacks cement containing 6% gel, 1 pound Tuf Plug and 1/2 pound Flo Ceal per sack.

Perforated 6360-82 with 3 shots per foot. Fracked these perforations with 45,108 gallons water containing 0.8% potassium chloride, 2 1/2 pounds J-100 per 1000 gallons and 40,000 pounds sand. Breakdown pressure 3400 psi. Average treating pressure 3200 psi. Average injection rate 45 BPM. Flowed well to clean up. (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. H. Beers R. H. Beers TITLE Administrative Assistant DATE 8-26-65

Original Signed Emery C. Arnold

Supervisor Dist. # 3

APPROVED BY _____ TITLE _____ DATE AUG 31 1965

CONDITIONS OF APPROVAL, IF ANY:

2 3/8" tubing landed at 6367 and well completed 7-22-65 as shut in Basin Dakota field development well. Potential Test 8-3-65. Flowed 5058 MCFPD through 3/4" choke after 3 hours flow. Absolute open flow potential 5957 MCFPD. Shut in casing pressure after 12 days 2063 psig.