# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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## WELL RECORD

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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

No. 1 in Mis 4 of Si 4, of Sec 24 T. 29N R. 10M NNFM.  Restin Dakota Pool San Juan County Well in 1190 feet from Mark line and 1.665 feet from South line Section 24 If State Lead the Oil and Gas Leas No. in Defining Commenced August 5, 19.64 Drilling was Completed August 18, 19.64 Drilling Commenced August 5, 19.64 Drilling was Completed August 18, 19.64 Anne of Drilling Commenced August 5, 19.64 Drilling Company Medices 870 Denvar Club Building, Denvar, Colorado Liberation above was level at Top of Tubing Head The information given is to be kept confidential until Not Confidential 19 OIL SANDS ON ZONES No. 4, from 19 OIL SANDS ON ZONES No. 5, from 10 OIL SANDS ON ZONES NO. 5,	PAN_A	ERICAN P	COMPANY OF OPER	ORPORATION.	M	ertinez Gas	(Lease)	
Well is 1190 feet from West line and 1665 feet from South line of Section 24. If State Land the Oil and Gas Lease No. is.  Anne of Drilling Commenced August 6, 1964, Drilling was Completed August 18, 19.64, Drilling Company.  Address S70 Denver Glub Brilding, Denver, Colorado.  Clevation above sea level at Top of Tubing Head. The information given is to be kept confidential until Not Confidential 1, 19  OIL SANDS OR ZONES  No. 4, from 5220 to 5380 (gas) No. 4, from to No. 5, from No. 6, from N	Well No	L	, in			, Т	, R	10W , NMPM.
# Section 24 If State Land the Oil and Gas Lease No. is brilling Commenced. August 6, 19.64 Drilling Commenced. August 6, 19.64 Drilling Commenced. August 18, 19.64 August 18,	Ba	in Dakot	<b></b>		Pool,	San J	uan	County.
CASING RECORD  SIZE WRIGHT NEW OR AMOUNT SEED OF FULLD TROM  SIZE WRIGHT NEW OR AMOUNT SEED OF FULLD TROM  OA FORM  CASING RECORD  SIZE WRIGHT NEW OR AMOUNT SEED OF FULLD TROM  MUDDING AND CEMENTING RECORD  METOGRAPH OF FRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Gala. used, interval treated or about pressure 1000 pei, treating pressure 3500, average injection rests 12,000 per pressure 1000 pei, treating pressure 3500, average injection rests 12,000 per pressure 3500, average injection rests 22,000 per pressure 3500, average injection rate 29,2 BPM  CASHOR RECORD PRESSURE 3200, treating pressure 3500, average injection rate 29,2 BPM  CASHOR RECORD RESIDENCE AND PRESSURE 3200, treating pressure 3500, average injection rate 29,2 BPM  CASHOR RECORD RESIDENCE AND PRESSURE 3200, treating pressure 3500, average injection rate 29,2 BPM  CASHOR RECORD RESIDENCE AND PRESSURE 3200, treating pressure 3500, average injection rate 29,2 BPM  CASHOR RECORD RESIDENCE AND PRESSURE 3200, treating pressure 3500, average injection rate 29,2 BPM  CASHOR RECORD RESIDENCE AND PRESSURE 3200, treating pressure 3500, average injection rate 29,2 BPM	Well is1	190	feet from	west	line and	1665	feet from	South line
Note Confidential  OIL SANDS OR ZONES  OIL SANDS OR ZONES  OIL SANDS OR ZONES  Internation given is to be kept confidential until  OIL SANDS OR ZONES  OIL SANDS OR ZO	of Section	24	If St	ate Land the Oil	and Gas Lesse No.	i		***************************************
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Second Design   Second Desig								
OIL SANDS OR ZONES  No. 4, from								
Not Confidential  OIL SANDS OR ZONES  No. 1, from 6320 to 6380 (gas) No. 4, from to								
OIL SANDS OR ZONES  10. 1, from 6320 to 6280 (gas) No. 4, from 10.  10. 2, from 6380 to 6410 (gas) No. 5, from 10.  IMPORTANT WATER SANDS  Include data on rate of water inflow and elevation to which water rose in hole.  10. 1, from 10.  10. 2, from 10.  10. 3, from 10.  10. 4, from 10.  10. 4, from 10.  10. 5, from 10.  10. 6eet.  10. 4, from 10.  10. 5, from 10.  10. 6eet.  10. 4, from 10.  10. 5, from 10.  10. 6eet.  10. 4, from 10.  10. 6eet.  10. 4, from 10.  10. 6eet.  10. 5, from 10.  10. 6eet.  10. 5, from 10.  10. 6eet.  10. 4, from 10.  10. 6eet.  10. 5, from 10.  10. 6eet.  10. 4, from 10.  10. 6eet.  10. 5, from 10.  10. 6eet.  10								
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CASING BECORD  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  CASING	No. 2, from			to			feet	
CASING RECORD  SIZE PER FOOT USED AMOUNT KIND OF CUT AND PERFORATIONS PURPOSE  9-5/28 1/0# New 351 Guide Surface 9-1/2n 10.5# New 6584 Guide Oil String  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENT USED GRAVITY MUD AMOUNT OF MUD USED GRAVITY  12-1/4 9-5/8 360 220 Halliburton 1 Flug 3/4 27-4/8 4-1/2 6551.30 1408 Halliburton 2 Stage  RECORD OF PRODUCTION AND STIMULATION OIL CON.  (Record the Process used, No. of Qn. or Gals. used, interval treated or shot.)  Perforated 6400-6410 and 6381-6392 with 3 shots per foot. Fracked these perforations with 39,438 gallens water containing 15 calcium chloride and 7 lbs 1-2 per 1000 gallens used 30,000 lbs 20-40 sand and 10,000 lbs 10-20 sand. Breakdown pressure 1000 psi, treating pressure 3500, average injection rate 4217. Perforated 6520-30 with 4 shots per foot.  Practured these perforations with 22,092 gallons of water containing 15 calcium chloride and 7 lbs 1-2 per 1000 gallens and 15,000 lbs 20-40 sand. Sand off with 13,000 lbs in 1000 lbs 10-20 sand. Sand off with 13,000 lbs in 1000 lbs 10-20 sand. Sand off with 13,000 lbs in 1000 lbs 10-20 sand. Sand off with 13,000 lbs in 1000 lbs 10-20 sand. Sand off with 13,000 lbs in 1000 lbs 10-20 sand. Sand off with 13,000 lbs in 1000 lbs 10-20 sand. Sand off with 13,000 lbs in 1000 lbs 10-20 sand. Sand off with 13,000 lbs in 1000 lbs 10-20 sand. Sand off with 13,000 lbs in 1000 lbs 10-20 sand. Sand off with 13,000 lbs in 1000 lbs 10-20 sand. Sand off with 13,000 lbs in 1000 lbs 10-20 sand. Sand off with 13,000 lbs in 1000 lbs 10-20 sand. Sand off with 13,000 lbs in 1000 lbs 10-20 sand. Sand off with 13,000 lbs in 1000 lbs 10-20 sand. Sand off with 13,000 lbs in 1000 lbs 10-20 sand. Sand off with 13,000 lbs in 1000 lbs 10-20 sand. Sand off with 13,000 lbs 10-20 sand. Sand off	No. 3, from			to		•••••	feet	
SIZE FER FOOT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  9.5/82 1.0% New 351 Quide Surface 4-1/22 10.5% New 6584 Quide Oil String  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENT DIED OF MANY NOW OF CASENT OF CEMENT DIED OF CONTROL OF CASENT DIED OF CONTROL OF CON	No. 4, from			to			feet	***************************************
SIZE FER FOOT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  9.5/82 1.0% New 351 Quide Surface 4-1/22 10.5% New 6584 Quide Oil String  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENT WEER OF CEMENT OF CEMENT WEED ORANITY MUD USED  12-1/4 9-5/8 360 220 Halliburton 1 Flug 3/4 27-7/8 4-1/2 6551.30 1400 Halliburton 3 Stage  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Gals. used, interval treated or shot DIST. 3  (Record the Process used, No. of Qu. or Gals. used, interval treated or shot DIST. 3  Perforated 6400-6410 and 6381-6392 with 3 shots per foot. Fracked these perforations with 39.438 gallens water containing 15 calcium chloride and 7 lbs J-2 per 1000 gallens and 10,000 lbs 10-20 sand. Breakdown pressure 1000 psi, treating pressure 3150, average injection rate 42.7. Perforated 6320-30 with 4 shots per foot. Fractured these perforations with 22,092 gallens of water containing 15 calcium chloride ind 7 lbs J-2 per 1000 gallens and 15,000 lbs 20-40 sand. Sand off with 13,000 lbs in 1000 psi in 1000 p					0. cm c 7700	T1 20		
SIZE FEE FOOT TEED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  9-5/82 100 New 351 Quide Surface  1-1/28 10.5# New 6584 Quide Cil String  MUDDING AND CEMENTING RECORD  MUDDING AMOUNT OF MUDDI						Time to the second seco		
MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS METHOD GRAVITY G	SIZE			AMOUNT		PULLED FROM	PERFORATIONS	PURPOSE
MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS OF CEMENT USED OF CASING SET OF CEMENT	9-5/8=	40#	New	351	Guide			Surface
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Perforated 6400-6410 and 6381-6392 with 3 shots per foot. Fracked these perforations with 39,438 gallens water containing 15 calcium chloride and 7 lbs J-2 per 1000 gallens and 30,000 lbs 20-40 sand and 10,000 lbs 10-20 sand. Breakdown pressure 1000 psi, treating pressure 3150, average injection rate 42.7. Perforated 6320-30 with 4 shots per foot. Fractured these perforations with 22,092 gallens of water containing 15 calcium chloride and 7 lbs J-2 per 1000 gallens and 15,000 lbs 20-40 sand. Sand off with 13,000 lbs in Compation pressure 3200, treating pressure 3500, average injection rate 29.2 BPM 2-3/8* tubing landed at 6340 and well completed as Basin Dakota Field Well September				RECORD OF	PRODUCTION A	AND STIMULAT	rion   SET	- St COM
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Danish Cleaned Out to an								
Depth Cleaned Out. 6484	2-3/ <b>8</b> =t	ubing-le	nded-at-63	₩ and well	completede	s-Basin-Da		•
/g i/vorg : 4 Tirmingly bush 4000 Nords	3, 1964.	Prelim	nary test	4800 MCFD.		· c · · · · · · · · · · · · · · · · · ·	Depth Cleaned O	6481

#### RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

#### TOOLS USED

Rotary t	ools were	used from.	feet	to6550	feet, a	and from.	••	feet to	feet.
Cable to	ols were u	sed from	feet	to	feet, a	and from.	·····	feet to	fect.
Compl	eted &	Shut ]	în .	PROD	UCTION				
_			September 3,	, 19 64	•				
OIL WE	ELL: TI	he producti	on during the first 24 h	Ours was		h.			-
<b>0.2</b>									
			% was		<b>.</b>	% wate	er; and	%	was sediment. A.P.I.
			•••••••••••••••••••••••••••••••••••••••						
GAS WE	LL: T	ne productio	on during the first 24 h	ours was 4800	)	M.C.F.	olus	None	barrels of
			arbon. Shut in Pressure						
Length (			10-1/2 hours						
PLE	ase in	DICATE E	SELOW FORMATION Southeastern New		FORMAN	CE WIT	H GEOGI		
T. Anh	7			. Devonian			Т.	Northwestern	New Mexico
			Т						
B. Salt.			Т	. Montoya			T.		
			Т	. Simpson			Т.		
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From	То	in Feet	Format	ion	From	То	in Feet	For	mation
•	7.600	7.000				1			
1800	1800 20 <b>20</b>	1800 220	Surface sand Pictured Clif.						
2020	3605	1585	Lewis Shale						
3605	4245	640	Mesaverde						
4245 5446	5446 5790	1201 344	Manc <b>os</b> Gallup						**
5790	6190	400	Base Gallup						•
6190 6254	6254 6320	64,	Greenhorn Graneros Shale	_					
	6380	60	Graneros Dako	-					
6380	6550	170	Main Dakota	- <del>-</del>					
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### ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information	given herewith is a complete and correct record of	the well and all work done on it so fa
as can be determined from available records.		•

	Farmington, New Mexico	September 14,	1964
Company or OperatorPANAMERICANPETROLEUMCOMP	Address P. O. Box 480 Farming	ton. New Mexico	
NameFRed L. Nabors District Figure 1	Position or Title.	· •	