UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells	-0 [] [: E!	
1. Type of Well GAS		Lease Number SF-077865 If Indian, All. or Tribe Name
	7.	Unit Agreement Name
2. Name of Operator MERIDIAN OIL		
	8.	Well Name & Number Albright #5
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No. 30-045-08000
4. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
1810'FSL, 1565'FWL, Section 22, T-29-N, R-10-W, NMPM	11.	Aztec Pictured Cliffs County and State San Juan Co., NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	REPORT, OTHER	DATA
Type of Submission Type of Acti		
X Notice of Intent _X_ Abandonment	Change of Pla New Construct	
	Non-Routine	
Casing Repair	Water Shut of	
Final Abandonment Altering Casing Other -	Conversion to	o Injection
13. Describe Proposed or Completed Operations It is intended to plug and abandon this well per the attached proced	ure and wellbore d	iagram.
	()][_	CORL DUST 5
14, I hereby certify that the foregoing is true and co	rrect.	· · · · · · · · · · · · · · · · · · ·
Signed State State (VGW2) Title Regulatory Ad		e 5/2/96
(This space for Federal or State Office use) APPROVED BY	Date	
CONDITION OF APPROVAL, if any:	APD	ROVED
		03 199 6
	DISTRICT	Deur Deur

PLUG & ABANDONMENT PROCEDURE

Albright #5

DPNO: 32158A

Aztec Pictured Cliffs

Unit K, Sec. 22, T29N, R10W, San Juan Co., New Mexico Lat. / Long.107.875427 - 36.709549

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Meridian safety regulations.
- MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND weilhead and NU BOP. Test BOP.
- 3. POH and tally 1" tubing; visually inspect the tubing. PU 2" workstring. Run 5-1/2" gauge ring to 1650'.
- 4. Plug #1 (Pictured Cliffs perforations, 2022' 1820'): RIH with open ended tubing to 2022' or as deep as possible. Pump 50 bbls water. Mix and pump 28 sxs Class B cement and spot a balanced plug inside casing over Pictured Cliffs perforations. POOH with tubing and WOC, tag plug. Pressure test casing to 500 psi. POH.
- 5. Plug #2 (Fruitland top, 1700' 1600'): Perforate 3 HSC holes at 1700', Establish rate with water into perforations if casing tested. PU 5-1/2" cement retainer and set @ 1650'. Mix and pump 60 sxs Class B cement. Squeeze 43 sxs outside casing and leave 17 sxs inside casing to cover Fruitland top. POH.
- 6. Plug #3 (Kirtland, Ojo Alamo tops, 950'- 750'): Perforate 3 HSC holes at 950'. Establish rate with water into perforations if casing tested. PU 5-1/2" cement retainer and set @ 900'. Mix and pump 108 sxs Class B cement. Squeeze 81 sxs outside casing and leave 27 sxs inside casing to cover Kirtland top. PUH to 173'.
- 9. Plug #4 (Surface, 173' Surface): Perforate 3 HSC squeeze holes at 173'. Establish circulation out bradenhead valve. Mix and pump approximately 61 sxs Class B cement down 5-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- 10. BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

		Recommended:		
			Operations Engineer	
		Approval:	Production Superintendent	
Contacts:	Operations Engineer	Gaye White	326-9875	

Albright #5

Current 4/16/96

Aztec Pictured Cliffs

Spud: Completed: Elevation: 8/29/57

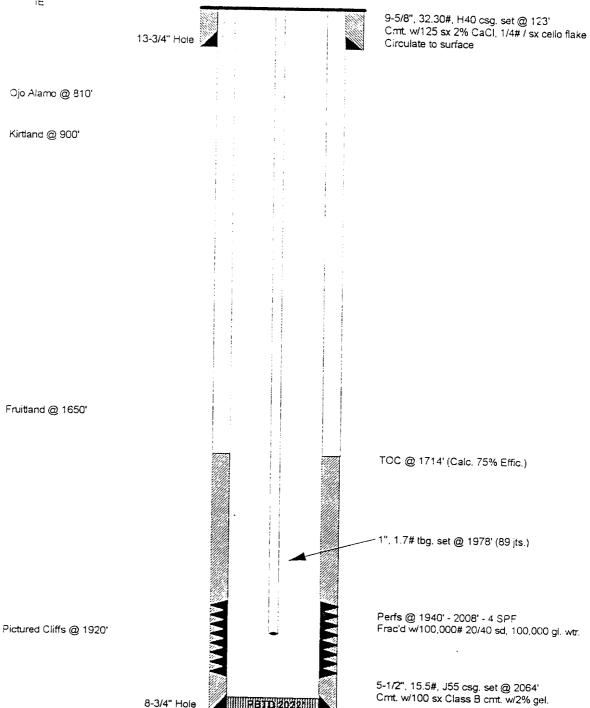
9/3/57 5613' (DF) DPNO: 32158A 1810' FSL, 1565' FWL Unit K, Sec. 22, T29N, R13W, San Juan County, NM

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5606' (GL)

Logs: 18

Lat. / Long.: 107.875427 - 36.709549



TD 2065'

Albright #5

Current 4/16/96

Aztec Pictured Cliffs

Spud: Completed:

Elevation:

8/29/57

9/3/57

5613' (DF) 5606' (GL)

Logs:

ΙE

DPNO: 32168A 1810' FSL, 1565' FWL

Unit K, Sec. 22, T29N, R13W, San Juan County, NM

Lat. / Long.: 107.875427 - 36.709549

13-3/4" Hole

9-5/8", 32.30#, H40 csg. set @ 123" Cmt. w/125 sx 2% CaCl, 1/4# / sx cello flake Circulate to surface

> Plug #4: 173' - Surface Cmt. w/61 sxs Class 8 cmt. 17 sxs inside /44 sxs outside

Plug #3: 950' - 760' CR @ 900' Cmt. w/108 sxs Class B cmt.

27 sxs inside / 81 sxs outside

Perf @ 950'

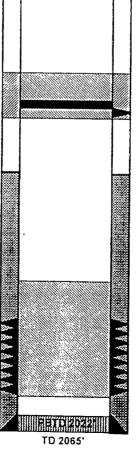
Ojo Alamo @ 810'

Kirtland @ 900'

Fruitland @ 1650'

Pictured Cliffs @ 1920'

8-3/4" Hole



Plug #2: 1700' - 1600' CR @ 1650' Cmt. w/60 sxs Class B cmt. 17 sxs inside / 43 sxs outside

Perf @ 1700'

TOC @ 1714' (Calc. 75% Effic.)

Plug #1: 2022' - 1820' Cmt. w/46 sxs Class B cmt.

Perfs @ 1940' - 2008' - 4 SPF Frac'd w/100,000# 20/40 sd, 100,000 gl. wtr.

5-1/2", 15.5#, J55 csg. set @ 2064" Cmt. w/100 sx Class B cmt. w/2% gel.