

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **080723**
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company STANOLIND OIL AND GAS COMPANY Address Box 487, Farmington, New Mexico
 Lessor or Tract Gallegos Canyon Unit Field West Kutz-
Pictured Cliffs State New Mexico
 Well No. 73 Sec. 20 T 29N R. 12W Meridian NMPM County San Juan
 Location 1780 ft. [N.] of S Line and 1450 ft. [E.] of W Line of Section 20 Elevation 5457
 (Depth floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Title **Field Superintendent**

Date **January 26, 1956**

The summary on this page is for the condition of the well at above date.

Commenced drilling November 28, 1955 Finished drilling December 14, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1372 to 1398 (G) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

Dist. 3 COM.

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	109		Circulated		
5-1/2"	1435		Circulated		

PLUGS AND ADAPTERS

FO Heaving plug—Material Length Depth set

~~Adapters—Material~~ ~~Size~~

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1435 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----**December 15**-----, 19**55**----- Put to producing -----**Shut-in**-----, 19-----

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 9,600,000 Gallons gasoline per 1,000 cu. ft. of gas _____

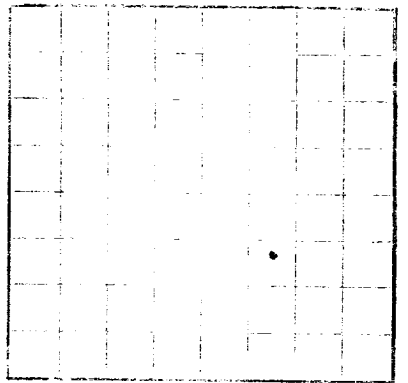
Rock pressure, lbs. per sq. in. ----- **504#** -----

EMPLOYEES

W. K. Wilson, Driller L. C. Smith, Driller
J. W. Dean, Driller _____, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	1120	1120	Surface sand and shale
1120	1370	250	Fruitland
1370	1430	60	Pictured Cliffs



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Company STANOLIND OIL AND GAS COMPANY
Location of Well No. 1234567890
Section 20, T23N, R12E, S12E, Sec. 20, T23N, R12E, S12E
County, State and Federal Land Office
The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.
Signed _____

The summary on this page is for the condition of the well at above date.
Completed drilling November 28, 1955 to 25' finished drilling December 11, 1955

Well was cased on November 28, 1955. On December 2, 1955, casing was landed at 1435 feet and cemented with 75 sacks cement. After waiting on cement six days, casing and water shut off were tested with balling test. Test showed good. Drilling operations were resumed. On December 11, 1955, this well was perforated with four jet shots per foot from 1377-1391 feet. Well was then sand-water flooded with 20,000 gallons water and 30,000 pounds sand. Breakdown pressure was 1000 pounds. Average injection rate was 35.3 barrels per minute.

Casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Forced	Purpose
5-1/2"	12.3	11	Stanley	100	Chisel		To—	

MUDGING AND CEMENTING RECORD

Method used	Method used	Amount of cement	Amount of cement
Circulated	Circulated		

PLUGS AND ADAPTERS

Length	Length

SHOOTING RECORD

Date	Quantity	Explosives used	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1135 feet and from 1135 feet to 1135 feet.
(Cable tools were used from 1135 feet to 1135 feet and from 1135 feet to 1135 feet.)

DATES

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% was water; and _____% sediment.
If gas well, on ft. per 24 hours _____ (billions gasoline per 1,000 cu. ft. of gas)
Put to producing _____

EMPLOYERS

Driller _____
Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1130	1130	Surface sand and gravel
1130	1135	5	Clay
1135	1135	0	Formation