

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Tennessee Gas Transmission Company P. O. Box 1714, Durango, Colorado  
(Address)

LEASE J.M. Valdez Gas Unit "A" WELL NO. 1 UNIT I S 24 T 29N R 11W

DATE WORK PERFORMED 5/16/60 POOL Undesignated Dakota, San Juan County

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Casing Test & Cement Job

Detailed account of work done, nature and quantity of materials used and results obtained.

Running and cementing surface casing as follows:

Ran 260' of 9 5/8" OD, 40#, J-55 casing and set at 272' with float collar.  
Cemented with 200 sx regular Portland cement with 3% CaCl<sub>2</sub>, and circulated  
to surface. Plug down at 5:55 p.m. 5/16/60. WOC 24 hrs. Pressure tested  
at 650 psi for 30 minutes. Pressure held OK.



FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
		(Company) _____

OIL CONSERVATION COMMISSION

Name Original Signed Emery C. Arnold  
Title Supervisor Dist. # 3  
Date MAY 26 1960

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. H. Walker  
Position District Production Superintendent  
Company Tennessee Gas Transmission Company

