

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado October 11, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tennessee Gas Transmission Co. J. M. Valdez Gas, Well No. 1, in NE 1/4 SE 1/4,  
(Company or Operator) Unit "A" (Lease)  
I, Sec. 24, T. 29N, R. 11W, NMPM, Undesignated Dakota Pool  
Unit Letter

San Juan County. Date Spudded 5-15-60 Date Drilling Completed 6-19-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I X
M	N	O	P

Elevation 5467' GL Total Depth 6403 PBD 6338

Top Oil/Gas Pay 6107 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6107-13; 6178-98; 6227-35; 6252-58; 6242-45

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 6373 Depth \_\_\_\_\_ Tubing 6080

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9-5/8"</u>	<u>259</u>	<u>200</u>
<u>4-1/2"</u>	<u>6372</u>	<u>675</u>
<u>2-3/8"</u>	<u>6069</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3682 MCF/Day; Hours flowed 3

Choke Size 17/64" Method of Testing: Flowing

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 80,780 gal wtr & 90,000# sand

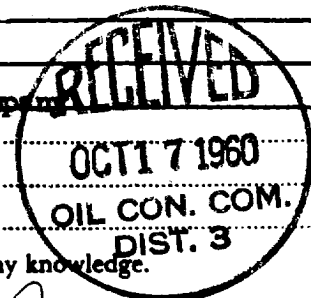
Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_

Press. 2040 Press. 2025 oil run to tanks

Oil Transporter McWood Corporation

Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 17 1960, 19\_\_\_\_\_

TENNESSEE GAS TRANSMISSION COMPANY  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: L. B. Plumb  
(Signature)

By: Original Signed Emery C. Arnold

Title: District Production Superintendent  
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name L. B. Plumb

Address P. O. Box 1714 - Durango, Colorado

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OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
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