NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Tennessee Gas Transmission Company, P. O. Box 1714, Durango, Colorado (Address)	
J.M. Valdez Gas Unit "A"	
	1 UNIT I S 24 T 298 R 11W
DATE WORK PERFORMED 6-14-60	POOL Undesignated Dakots
This is a Report of: (Check appropriate	block) Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	Cother Casing Test & Coment Job
Detailed account of work done, nature an	d quantity of materials used and results obtained.
stages. First stage - 375 sx 50-50 sx. Flug down at 11:00 F.M. 6-14-6 300 sx 50-50 Posmix, 45 Gel. Flug	asing and set at 6373'. Cemented in two Posmix w/1 1/2# Tufplug, 1/4 Flocele per 60 on first stage. WCC 4 hrs. Second stage - down at 5:20 A.M. 6-15-60, on second stage. Pressure tested & 1200# for 30 min., held
Tbng. DiaTbng DepthC	Oil String Dia Oil String Depth
Perf Interval (s)	
Open Hole Interval Produc	ing Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	**************************************
Witnessed by	· · · · · · · · · · · · · · · · · · ·
	(Company)
OIL CONSERVATION COMMISSION Name A. K. Senderch	I hereby certify that the information given above is true and complete to the best of my knowledge. Name L. B. Flut
TitlePETROLFUM ENGINEER DIST NO 3	Position District Production Superintendent
Date NOV 2 9 1960	Company Tennesses Gas Transmission Commany

