	1		,
NO. OF COPIES RECEIVED	77		, f
DISTRIBUTION	NEWNEXIO	NEW MENTOO OF COMPETITION CONTRACTOR	
SANTA FE /		IL CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and (
FILE	REQUI	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO	AND	
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURA	L GAS Ration purchased all the assets
		OF BOTH Laman	TRUCKING ING AND IN A SETS
TRANSPORTER OIL /		INC THE SHEET	TRUCKING, INC. AND INLAND CRUE
GAS		DEDING # 470 M	ASE INCLUDED N. M. S. C. C.
OPERATOR		PERMIT # 670 VA	HICH HAS LEEN TRANSFERRED TO
I. PRORATION OFFICE		MLAND CORPOR	
Operator			CLYDE C. LaMAR, PRESIDEN
TENNECO OIL CO	MPANY		INLAND CORPORATION
Address			
Box 1714	Durango, Colorado	1011 (01	
Reason(s) for filing (Check proper	,	Other (Please explain)	
New Well	Change in Transporter of:	Total Transfers	1 1065
Recompletion	Oil D	ry Gas Effective Ju	ne 1, 1905
Change in Ownership	Casinghead Gas C	ondensate 🔼	
If change of ownership give name and address of previous owner.  II. DESCRIPTION OF WELL A	ND LEASE Well No. Poor	ol Name, Including Formation	Kind of Lease
Valdes G.U.A.	1	Dakota	State, Federal or Fee
Location			
Unit Letter;;	Feet From The	Line andFeet Fr	om The
	A5.000		. •
Line of Section 24	Township 29N Range	11W , NMPM, Ser	n Juan County
Name of Authorized Transporter of		' ! · · · · · · · · · · · · · · · · · ·	rten, Wyoming Latricing la proved copy of this form is to be sept) armington, New Mexico
If well produces oil or liquids,	Unit Sec. Twp. Rge	ls gas actually connected?	When
give location of tanks.		1	
If this production is commingled V. COMPLETION DATA		oool, give commingling order number:	
Designate Type of Compl	etion - (X)	ell New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
	<u></u>	1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			What is a second of the second
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must	be after recovery of total volume of load its depth or be for full 24 hours)	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, ga	e life etc.)
Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, ga	POPILA
			OH FIVE
Length of Test	Tubing Pressure	Casing Pressure	Switter I A LD
			/
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MAY 26 1965
			MAI 20 1003
I			\ OIL CON. COM./
GAS WELL			DIST. 3
Actual Prod. Test-MCF/D	Length of Test	Bals. Condensate/MMCF	Gravit of Condensate
Notice Floring Part WOF/D	mender of tabl	Condemporary (MMC)	Gravit, D. Condensatio
Testing Method (pitot, back pr.)	Tubing Pressure	Cising Pressure	Choke Size
A CERMITICAME OF COMPA		1.1	
/I. CERTIFICATE OF COMPLI	ANCE	OIL CONSER	VATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) District Office Supervisor

(Title)

(Date)

5-24-65

MAY 26 1965 APPROVED\_

Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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