

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Basin Natural Gas Corporation

David

(Company or Operator)

(Lease)

Well No. **1**, in **NE** $\frac{1}{4}$ of **SE** $\frac{1}{4}$, of Sec. **23**, T. **29-N**, R. **11-W**, NMPM.

Astoc-Fruitland

San Juan

..Pool,

County.

Well is **2275** feet from **South** line and **685** feet from **East** line

of Section **23** If State Land the Oil and Gas Lease No. is

Drilling Commenced **May 28**, 19**55** Drilling was Completed **July 7**, 19**55**

Name of Drilling Contractor..... **F. B. Umbarger**

Address..... 109 W Chaco St., Aztec, New Mexico

Elevation above sea level at Top of Tubing Head **5448.8** The information given is to be kept confidential until

....., 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from to No. 5, from to

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet.

No. 3, from to feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32	used	25'				Thro quick sand
8 5/8	32	used	45'				* Boulders
8 1/2	14	new	1444'	HOMCO			Long string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 3/4	8 5/8	45'	10			
8 3/4	5 1/2	1444	325	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand Oil Frac by Halliburton Oil Well Cementing Company on July 7, 1955,
using 7,000 gallons of oil, 5,000 pounds of sand, 15 gallons Morefloc.

Breakdown pressure from 1700 PSI to 700 PSI, average pump rate 20 BPM,
total pump time 7 minutes.

Result of Production Stimulation..... Sand Oil Frac successful, brought in gas well.

1478

..Depth Cleaned Out.....

T. Abo..... T. T.
T. Penn..... T. T.
T. Miss..... T. T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
ILLEGIBLE				OIL CONSERVATION COMMISSION			
				AZTEC DISTRICT OFFICE			
				No. Copies Received 5			
				DISTRIBUTION			
						NO. FURNISHED	
				Operator			
				Santa Fe		1	
				Proration Office			
				State Land Office		1	
				U. S. G. S.		2	
Transporter							
File		1	✓				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **Basin Natural Gas Corp.**
Name *M. Krawovich*

July 27, 1955
Address **109 W. Chaco, Aztec, New Mexico**
Position or Title **Asst. Treasurer**