NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

Flowing tubing pressure (Dwt) psig + 12 = psia (flowing meter pressure (Dwt) psig + 12 = psia (flowing meter pressure (meter reading when Dwt, measurement taken: Normal chart reading psig + 12 = psia (flowing meter pressure (meter reading when Dwt, measurement taken: Normal chart reading psia (flowing color than treading (flowing meter pressure (flowing constant flowing meter pressure (flowing color than to meter: (b) - (c) Flow through tubing: (a) - (c) Flow through casing flowing meter pressure (from meter chart): Normal chart average reading psia (flowing meter chart): Square root chart average reading psia (flowing meter pressure flowing meter pressure (flowing meter pressure flowing meter pressure flowin	Pool Anton-Profit Lend	Formatio	n Profitions	County_	Sum Juan	
Init Sec. Two Rige. Pay Zone: From To Casing: OD WT. Set At Tubing: OD. WT. T. Perf, Produced Through: Casing Tubing Gos Gravity: Measured Date of Flow Test: From To Date S.I.P. Measured Meter Run Size Type Chart Type Chart Type Taps. Date S.I.P. Measured Type Chart Type Taps.	Purchasing Pipeline	Reburel, Cas Co	Date Te	st Filed	Herek 22, 19	<u> </u>
Casing: OD. WT. Set At. Tubing: OD. WT. T. Perf. Produced Through: Casing	Operator Bacia Habaral Car	Lease	budo	Wel	l No. 1	
Produced Through: Casing	JnitSec	TwpRge	Pay Zone: From		_ To	,
Produced Through: Casing						
Date of Flow Test: From		:		* * * * * * * * * * * * * * * * * * *		
OBSERVED DATA Clowing costing pressure (Dwt)						
Playing cosing pressure (Dwt)						
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Clowing meter pressure (meter reading when Dwt. measurement taken: Nomal chart reading	lowing tubing pressure (Dwt)		psig + l	2 =	psia	(Ł
Nomal chart reading $\frac{1}{2}$ spring constant $\frac{1}{2}$ spring	lowing meter pressure (Dwt)		psig + 1:	2 =	psia	(c
Sequer root chart reading (_		
Summary Summ) 2 v spring constant	psig + 1			(d
Priction loss, Flowing column to meter: (b) - (c) Flow through tubing: (a) - (c) Flow through cosing seven day average static meter pressure (from meter chart): Normal chart average reading					-	
(b) - (c) Flow through tubing: (a) - (c) Flow through casing ieven day average static meter pressure (from meter chart): Nommal chart average reading					por	,,,
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Square root chart average reading (even day average static meter pressu	re (from meter chart):				
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Wellhead tubing shut-in pressure (Dwt)			*** note + 1	, =		(i
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Flowing Temp. (Meter Run) $d = \frac{1}{1} P_{c} = \frac{1}{1} (1)$ $e = \frac{1}{1} P_{c} = \frac{1}{1} P_{c$,,,,,,	=	-	•
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