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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

CONFIDENTIAL

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado
(Place)

January 23, 1964
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Company Navajo Tract 12, Well No. 3, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)

L. Sec. 20, T. 29N, R. 15W, NMPM, South Waterflow Gallup Pool

U.S. Lower

San Juan

County. Date Spudded. 12-8-63

Well Completed: 12-27-63

Date Drilling Completed 12-17-63

Please indicate location:

Elevation 5350' Total Depth 4276' PBD 4210'

Top Oil/Gas Pay 4183' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Title Hole - Confidential

Open Hole Depth Casing Shoe Depth Tubing 4210'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 183 bbls. oil, 5 bbls water in 24 hrs, 0 min. Size 28/64

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. 900 Tubing Press. 115 Date first new oil run to tanks 12-25-63

Oil Transporter Woodward Corporation

Gas Transporter None - Gas Vented

Remarks: 25000 gal. oil; 500 gal Humble Free; 100 gal Friction Reducer and 20000 20-40 sand

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 27 1964, 19

Humble Oil & Refining Company

(Company or Operator)

By: COPY (ORIGINAL SIGNED) B. M. BRADLEY (Signature)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: PETROLEUM ENGINEER DIST. NO. 3

Title: Dist. Prod. Supt.
Send Communications regarding well to:

Name: B. M. Bradley

Address: Box 3082 Durango, Colorado