1 1110

5 NMUCU	1 1.	υ.	N.
NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS		
OPERATOR		2	

	DISTRIBUTION SANTA FE FILE	REQUEST I	ONSERVATION COMMIS FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
I.	U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS OPERATOR 2 PRORATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND N	ATURAL GAS					
	Coperator I. D. Nightingale Address Box 630, Farmington, N. Mg 87401								
	Reason(s) for filing (Check proper box)		Other (Please	explain)					
	New Well Change in Transporter of: To change operator from Humble 011 Co.								
	Recompletion Oil Dry Gas to I. D. Nightingale, also, name of Change in Ownership XX & Name Casinghead Gas Condensate Well								
	If change of ownership give name	Humble Oil & Refining Co	Roy 120 Deni	ver Colorado	80201				
	and address of previous owner Humble Oil & Refining Co., Box 120, Denver, Colorado 80201								
II.	Lease Name	Well No. Pool Name, Including Fo	ell No. Pool Name, Including Formation Kind of Lease No.						
	Waterflow 3 & Waterflow Gallup State, Federal or Fee Ind. #12				e Ind. #12				
	Location Unit Letter L 1980 Feet From The South Line and 660 Feet From The west								
	Line of Section 20 Tow	rnship 29N Range	15W , NMPM,	San Juan	County				
		CED OF OH AND NATURAL CA	c						
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil		Address (Give address to	which approved cop	by of this form is to be sent)				
The Permitan Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this				79704 by of this form is to be sent)					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connecte Vented	d? When					
IV	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order	number:					
14.	Designate Type of Completio	on - (X)	New Well Workover	Deepen Plug	Back Same Restv. Diff. Restv.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubi	ing Depth				
	Perforations		Dept	th Casing Shoe					
	TUBING, CASING, AND CEMENTING RECO			<u> </u>					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CEMENT				
V.	TEST DATA AND REQUEST FO		fter recovery of total volume pth or be for full 24 hours		st be equal to or exceed top allow-				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow		OFF.FIVED				
	Length of Test	Tubing Pressure	Casing Pressure	O holi	MAY 9 1969				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	€ αs	ON CON COW				
					DIST 3				
	GAS WELL		T=						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grav	vity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in) Choi	ke Size				
VI.	Chighest signed by T. A. Dugan This form is to be filed in companies.		ONSERVATION						
			By Original Signed by Emery C Arnold						
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation						
tests taken on the well in accordance			nce with RULE 111.						
	Agent (Til	All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply							
	5/8/69 (Da								
			completed wells.						