

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Workover  
New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 pms at 60° Fahrenheit.

Farmington, New Mexico September 5, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: **Pan American Petroleum Corporation** **USG Section 19** Well No. **17**, in **NE**  $\frac{1}{4}$  **SE**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

**I**, Sec. **19**, T. **29N**, R. **16W**, NMPM, **Hogback-Pennsylvanian** Pool  
Unit Letter  
**San Juan** County Date Spudded **8-10-58** Date Drilling Completed **9-1-58**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

**Section 19**

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
13-3/8"	237'	250
9-5/8"	2157'	625
7"	5645'	475
5"	1558'	210
2-3/8"	6645'	

Elevation **5097 (GL)** Total Depth **7036** FBTD **6700**

Top Oil/Gas Pay **6643** Name of Prod. Form. **Pennsylvanian**

**PRODUCING INTERVAL -**

Perforations **6643 - 6659**

Open Hole --- Depth Casing Shoe **7035** Depth Tubing **6645**

**OIL WELL TEST -**

Natural Prod. Test: --- bbls. oil, --- bbls. water in --- hrs, --- min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **115** bbls. oil, **0** bbls. water in **24** hrs, **0** min. Size **18/64"**

**GAS WELL TEST -**

Natural Prod. Test: --- MCF/Day, Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **Reported separately on Form 9-331b**

Casing Tubing Date first new Press. Press. oil run to tanks **September 2, 1958**

Oil Transporter **To be determined later.**

Gas Transporter **None**

Remarks: **Includes 1558' of 5" OD, 4.408" ID, 15 pound casing liner and 6645' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Preliminary test 115 barrels of oil per day on September 2, 1958.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **SEP 8 1958**, 19

**Pan American Petroleum Corporation**

(Company or Operator)

ORIGINAL SIGNED BY

**L. O. Speer, Jr.**

(Signature)

OIL CONSERVATION COMMISSION

Original Signed **Emery C. Arnold**

By: \_\_\_\_\_

Title **Supervisor Dist. # 3**

**Field Superintendent**

Send Communications regarding well to:

Name **Pan American Petroleum Corporation**

Address **Box 487**

**Farmington, New Mexico**

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		4
DISTRIBUTION		
	NO. FURNISHED	
Operator	1	
Santa Fe	1	
Proration Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓