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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency	, Kavajo	Tribe
Allottee		
Lease No.	-89-IND	-58

	OTICES AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO TEST WATER SHU	The state of the s
NOTICE OF INTENTION TO REDRILL OR REP	PAIR WELL SUBSEQUENT REPORT OF REDRILLING OR REPHINGS
NOTICE OF INTENTION TO SHOOT OR ACIDIZ	SUBSEQUENT REPORT OF ABANDONMENT CFULORICAL
NOTICE OF INTENTION TO PULL OR ALTER (NOTICE OF INTENTION TO ABANDON WELL	CASING SUPPLEMENTARY WELL HISTORY U.S. WELLOW, METAL
NOTICE OF INTENTION TO ABANDON WELL.	SUBSEQUENT REPORT OF REDRILLING OR REPAIR 5 SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY FARMINGTON
(INDICATE ABOY	VE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
SG Section 19	Farmington, New Mexico January 31, 19 58
ell No. 17 is located	
	1 29N
L/A of Section 19 (34 Sec. and Sec. No.)	T39 R16W N.M.P.M. (Twp.) (Range) (Meridian)
ogback-Pennsylvanian	Son Juan Was Maria Alian
(Field)	
	EFB BIO
ne elevation of the derrick floor	r above sea level is _5104 ft.
	COM
	OIL COIN. 3
ate names of and expected depths to object is	DETAILS OF WORK
n December 31, 1957, USG or foot 6530-6570', 6643 ull bore Model "C" ecmencid. Formation broke at asker and ran Baker retr. 643-59', 6530-70' with 1 663'. Circulated two hoshirty minutes, which heled over perforations 66 allons 15% regular acid. ate 2 BPM. Re-perforate 620'. Spotted acid over 5% regular acid. Formaticular acid. Formaticular acid.	tive sands; show sizes, weights, and lengths of proposed casings; indicate mudding interpolate, and all other important proposed work) Section 19 Well No. 17 was perforated with four shots and set Baker at 6490'. Acidized with 1500 gallons 15% regular 1250 pounds. Average injection rate 2 BPM. Palled rievable comenter and set at 6459'. Squeezed perforations acks slow set coment. Drilled solid coment to wars to condition hole. Tested pipe to 1000 pounds for dok. Ran Baker full bore Model "C" comenter. Spotter 43-59' and set packer at 6612'. Acidized with 500. Formation broke at 2900 pounds., Average injection and four shots per foot 6530-70'. Set bridge plug at perforations 6530-70'. Acidized with 1900 gallens it ion broke at 1700 pounds, average injection (see reverse receive approval in writing by the Geological Survey before operations may be commonced.
m December 31, 1957, USG or foot 6530-6570', 6643 ull bore Model "C" ecment cid. Formation broke at maker and ran Baker retr. 643-59', 6530-70' with 1 663'. Circulated two hos hirty minutes, which helded over perforations 66 allons 15% regular acid. ate 2 BPM. Re-perforate 620'. Spotted acid over 5% regular acid. Formations ompany Pan American Perforations Perforatio	tive sands; show sizes, weights, and lengths of proposed casings; indicate mudding points, and all other important proposed work) Section 19 Well No. 17 was perforated with four shots 3-6659'. Spetted acid over perforations and set Baker ster at 6490'. Acidized with 1500 gallons 15% regular 1250 pounds. Average injection rate 2 BPM. Pulled rievable comenter and set at 6459'. Squeezed perferations acks slow set coment. Drilled solid coment to sure to condition hole. Tested pipe to 1000 pounds for dok. Ran Baker full bore Model "C" comenter. Spotted 3-59' and set packer at 6612'. Acidized with 500 Formation broke at 2900 pounds., Average injection and four shots per foot 6530-70'. Set bridge plug at perferations 6530-70'. Acidized with 1000 gallons it in broke at 1700 pounds, average injection (see reverse approval in writing by the Geological Survey before operations may be commonced. Setroleum Corporations
n December 31, 1957, USG or foot 6530-6570', 6643 all bore Model "C" ecment cid. Formation broke at acker and ran Baker retr. 643-59', 6530-70' with 1 663'. Circulated two how hirty minutes, which hele cid over perforations 666 allons 15% regular acid. ate 2 BPM. Re-perforate 620'. Spotted acid over 5% regular acid. Formations I understand that this plan of work must:	citive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs. Assertion 19 Well No. 17 was perforated with four shots 3-6659'. Spetted acid over perforations and set Baker at 6490'. Acidised with 1500 gallons 15% regular 1250 pounds. Average injection rate 2 BPM. Pulled rievable comenter and set at 6459'. Squeesed perforations acks slow set coment. Drilled solid coment to murs to condition hole. Tested pipe to 1600 pounds for dok. Ran Baker full bore Model "C" comenter. Spotted 43-59' and set packer at 6612'. Acidised with 500. Formation broke at 2900 pounds., Average injection of four shots per foot 6530-70'. Set bridge plug at perforations 6530-70'. Acidised with 1600 gallons it in broke at 1700 pounds, average injection (see reversal approval in writing by the Geological Survey before operations may be commenced. Setvoleum Corporation
a December 31, 1957, USG or foot 6530-6570', 6643 all bore Model MCM eemen aid. Formation broke at acker and ran Baker retri 643-59', 6530-70' with 1 663'. Circulated two how airty minutes, which hele aid over perforations 664 allons 15% regular acid. ate 2 BPM. Re-perforated aid over perforations 664 allons 15% regular acid. ate 2 BPM. Re-perforated aid over perforated acid over 5% regular acid. Formation 1 understand that this plan of work must be ompany Pan American Perforation Pan American Perforation	stive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs. Section 19 Well No. 17 was perforated with four shots 3-659'. Spetted acid over perforations and set Baker iter at 6490'. Acidized with 1500 gallons 15% regular 1250 pounds. Average injection rate 2 BPM. Pulled rievable comenter and set at 6459'. Squeezed perforations acks slow set coment. Drilled solid coment to mars to condition hole. Tested pipe to 1000 pounds for dok. Ran Baker full bore Hodel "C" comenter. Spotted 43-59' and set packer at 6612'. Acidized with 500 Formation broke at 2900 pounds., Average injection and four shots per foot 6530-70'. Set bridge plus at perforations 6530-70'. Acidized with 1000 gallons item broke at 1700 pounds, average injection (see reversal approval in writing by the Geological Survey before operations may be commenced.
n December 31, 1957, USG or foot 6530-6570', 6643 all bore Model "C" ecment cid. Formation broke at acker and ran Baker retr. 643-59', 6530-70' with 1 663'. Circulated two horizing minutes, which helded over perforations 66 allons 15% regular acid. ate 2 BPM. Re-perforate 620'. Spotted acid over 5% regular acid. Formation of the company of the compa	circ sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs. Asserting points, and all other important proposed work) 3 Section 19 Well No. 17 was perforated with four shots 3-6659'. Spetted acid over perforations and set Baker at 6490'. Acidized with 1500 gallons 15% regular 1250 pounds. Average injection rate 2 BPM. Pulled rievable comenter and set at 6459'. Squeezed perferations acks slow set coment. Drilled solid coment to sure to condition hole. Tested pipe to 1600 pounds for dok. Ran Baker full bore Model "C" comenter. Spotted 3-59' and set packer at 6612'. Acidized with 500 Formation broke at 2900 pounds., Average injection of four shots per foot 6530-70'. Set bridge plug at perferations 6530-70'. Acidized with 1900 gallons it ion broke at 1700 pounds, average injection (see reverse approval in writing by the Geological Survey before operations may be commenced. Set the component of the compo

rate 3-1/2 MPM. Squeezed perforations 6530'-70' with 200 sanks coment. Tested pape to 1000 pounds for thirty minutes which held ok. Re-perferenced two shots per foot 6530-70'. Addised with 500 gallons 15% regular acid. Formation broke at 3000 pounds, average/vitte 2 MPM. Re-addised perforations 6530-70' with 1000 gallone-15% regular acid. Maximum treating pressure 1700 pounds, average injection rate 2 MPM. Perforated four shots per foot 63%-6426'. Set retrievable bridge plug at 6470'. Spetted acid over perforations and set Baker model "6" comenter at 6374'. Acidised with 1000 gallons 15% regular acid. Formation broke at 2000 pounds. Average injection rate 2-1/3 MPM. Acidised with 500 gallons 15% acid perforations 6643-59'. Formation broke at 2000 pounds, average injection rate 1.3 MPM. 2-3/8" tubing was landed at 6619'.

WSG Section 19 Well No. 17 was completed as a condensate preducing gas well on January 30, 1958.