

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 21, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Navajo Tribal "G", Well No. 2, in NE 1/4 SE 1/4,  
(Company or Operator) (Lease)  
I, Sec. 20, T. 29N, R. 14W, NMPM., Undesignated Gallup Pool  
Unit Letter

San Juan County. Date Spudded 11-4-60 Date Drilling Completed 11-14-60  
Elevation 5558 (GL) Total Depth 5165 FBTD 5139

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I <b>X</b>
M	N	O	P

Top Oil/Sea Pay 5097 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Perforated Gallup with 6 shots per foot 5058-5064

Open Hole --- Depth --- Casing Shoe 5159 Depth --- Tubing 5089

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Choke Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 209 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 16/64"

Flowing oil well

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Section 20  
Tubing, Casing and Cementing Record

Size	Feet	SAX
<u>8-5/8"</u>	<u>200'</u>	<u>160</u>
<u>4-1/2"</u>	<u>5164'</u>	<u>200</u>
<u>2-3/8"</u>	<u>5089</u>	

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 33,000 gallons oil and 30,000 pounds sand (250 gallons acid)

Casing --- Tubing --- Date first new ---  
Press. --- Press. --- oil run to tanks November 20, 1960

Oil Transporter Matlock Corporation

Gas Transporter None

Remarks: Completed November 21, 1960 as flowing oil well Undesignated Gallup Field. Potential test November 21, 1960, flowed 209 barrels oil per day on 16/64" choke.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved NOV 22 1960, 19

OIL CONSERVATION COMMISSION  
Original Signed By  
By: A. R. KENDRICK  
Title PETROLEUM ENGINEER DIST. NO. 3

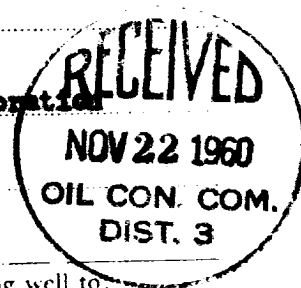
Pan American Petroleum Corporation  
(Company or Operator)

ORIGINAL SIGNED BY  
By: G. L. Hamilton  
(Signature)

Title Area Clerk  
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 480, Farmington, New Mexico



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OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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