Form	9-331
(May	1963)

14. PERMIT NO.

UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions on re-

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1424.

					-51-11-11-11	
1	4-20	-603-	-220	0		\

12. COUNTY OR PARISH | 13. STATE

New Mexico

San Juan

GEOLOGICAL SURVEY	14-20-603-2200	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	/
1.	7. UNIT AGREEMENT NAME	
OIL GAS OTHER	Northwest Cha Cha	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME	
Humble Oil & Refining Company	Northwest Cha Cha Unit	
3. ADDRESS OF OPERATOR	9. WELL NO.	•
P. O. Box 120, Denver, Colorado 80201	43-20	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Cha Cha Gallup	•
NESE(2310' FSL & 330' FEL) of Section 20	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	•
	Sec 20-29N-14W NMPM	

16.	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data					
	NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT- FRACTURE TREAT SHOOT OR ACIDIZE	OFF	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON	xx	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING WELL ALTERING CASING ABANDONMENT*	
REPAIR WELL (Other)		CHANGE PLANS		(Other) (Note: Report results of multiple Completion or Recompletion	ultiple completion on Well Report and Log form.)	

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5570 KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * nent to this work.)

Well is an uneconomical producer and not essential to waterflood operations. Last test 3-6-71 O BOPD & 77 BWPD. TD 5165', PBTD 5130'. 8-5/8" csg set in 12½" hole at 212' w/160 sxs cement circulated to surface, 42" 9.5# csg set in 7-7/8" hole at 5159 with 200 sxs cement, TOC 4100 Calc. Perforated 5058-5064 w/6 shots/ft. We propose to plug and abandon well as follows: Spot 10 sxs cement 5058-49581, 10 sxs cement 4200-41001, Run free point, cut and pin pull as much 4211 csg as possible, spot 40 sxs cement(a 100 plug) between base of Picture Cliffs @ 1030 and top of Mesaverde @ 2538*, 40 sxs cement 970-870* across top of Pictured Cliffs @ 970*, 40 sxs cement 262-162 across bottom of surface casing, 12 sxs cement 30-0*, Intervals between plugs to be filled with mixed mud. Place regulation dry hole marker in top of surface casing and clean location st for inspection.

cc: 2 - NM O&G Commission

1 - Minerals Supervisor - Navajo Tribo

1 - Midland

U. S. GEOLOGICAL SURVE MINCTON R.

SIGNED At the foregoing is true and correct	TITLE Dist. Chief Engineer	DATE 10-4-71
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	_ DATE