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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

4 - OCC Aztec
1 - Houston
1 - Midland

1 - File
1 - Durango

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

October 19, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Midwater Oil Company

Mae Gale, Et al

Well No. 1

in SW 1/4 NW 1/4

(Company or Operator)

(Lease)

SE

Sec. 24

T. 29N

R. 11W

NMPM.

Busin Dakota

Pool

Unit Letter

San Juan

County. Date Spudded. 8-28-61

Date Drilling Completed

9-7-61

Please indicate location:

Section B			
D	C	B	A
2050°			
E	F	G	H
790°			
L	K	J	I
M	N	O	P

Elevation 5475 G.L.

Total Depth 6427

PBTD

6424

Top Oil/Gas Pay 6118

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6148-6158, 6220-6240°, and 6280 to 6288°

Open Hole None

Depth

6426

Depth

6232

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4152 MCF/Day; Hours flowed 3

Choke Size 3/4 in Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): spotted 500 gal. HCl prior to perf. waterfrac w/ 50,000W

20-40 sand, 1% CaCl2, 1000 gal. WAC #8, 50,750 gal. water

Casing 1036

Tubing 302

Date first new

oil run to tanks December 15, 1961 (Est.)

Oil Transporter Melwood Corp. (Trucks)

Gas Transporter 11 Paso Natural Gas Company

Remarks: Set 4-1/2" csg. w/ 200 sk. 50-50 Posmix around shoe. Open Halliburton DV collar at 2007 and cemented w/ 200 sks. 50-50 Posmix.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 9 1961, 19

Midwater Oil Company

(Original Signature)

T. E. WEAVER

(Signature)

By:

Title

Area Supt.

Send Communications regarding well to:

Name

Thomas E. Weaver

Address

Box 547, Hobbs, N. Mex.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

RECEIVED
OCT 9 1961
OIL CON. CC
DIST. 3

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