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	DISTRIBUTION SANTA FE / FILE / -	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND Form C-104 Supersedes Old C-104 and C- Effective 1-1-65				
	U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR					
I.	PRORATION OFFICE					
	Tidewater Oil Company					
	Address Por 21.0 Hobbs New Merico					
	Box 249, Hobbs, New Mexico Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well Recompletion Change in Ownership	Oil Casinghead	Fransporter of: Dry Go Gas Conde	as [Mae Gale, e	lease name. Formerly et al, Unit #1	
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND Lease Name) LEASE	1 1	rme, Including Formation	Kind of Lease	
	Mae Gale Com.		1 240	JAM DERVOR	State, Federal or Fee Fee	
	Unit Letter E ; 20	50 Feet From	The North Lir	ne and <u>790</u> Feet I	From The West	
	Line of Section 2, T	ownship 291	Range]]	, NMPM,	San Juan County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Oil or Condensate			Address (Give address to which approved copy of this form is to be sent)		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas			Box 1702, Farmington, N. Mex. Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural G	El Paso Natural Gas Co.			Box 990, Farmington, N. Max.	
	If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge. 29N 11W	Is gas actually connected?	When 1961	
***	If this production is commingled w	vith that from any	other lease or pool,	give commingling order number	:	
14.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion — (X)					
	Date Spudded Date Compl. Ready to Prod.		Total Depth	P.B.T.D.		
	Sale Compl. Ready to Flod.		ady to Prod.	Total Depth	P.B.1.D.	
	Pool Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth		
	Perforations				Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
			TUBING SIZE	DEPTH SET	SACKS CEMENT	
]					
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, g	gas lift, etc.)	
	Length of Test	Tubing Pressure		Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.		Water-Bbls.	Gas-CF	
				MAY 2 1966		
	GAS WELL			OIL CON. COM.		
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensid. 3	
	Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation			APPROVED MAY 2 1966 , 19		
Commission have been complied with and that the information above is true and complete to the best of my knowledge and						
			-	TITLE SUPERVISOR DIST. #3		
	Original Signed By			This form is to be filed in compliance with RULE 1104.		
	C. L. WADE (Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Area Supt.			tests taken on the well in accordance with RULE 111.		
	(Title)			All sections of this form able on new and recomplete	n must be filled out completely for allow- d wells.	
	April 29, 1966 (Date)			Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.		

Separate Forms C-104 must be filed for each pool in multiply completed wells.