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1 File

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OOO Rio Brazos Rd., Aztec, NM 87410	
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REQUEST FOR ALLOWABLE AND AUTHORIZATION

00 Kio Biztus Kiu, Azion, 2 die o vice	REQU	EST FO	NSP	ORT	OIL	AND NATUR	RAL GA	15		Vo.			
perator			Well API No.										
DUGAN PRODUCTIO	N CORP	•				<u> </u>							
P.O. Box 420, Farm	ington,	NM 87	499			Other (P	lease expla	zin)					
Reason(s) for Filing (Check proper box)		Change in	Transi	porter o	f:	<u>.</u>	-		'02				
New Well	Oil		Dry C			EIIE	ective	9/1/	92				
Recompletion Change in Operator	Caringhas	1 Cas	Cond	ensate	<u> </u>								
change of operator give name ond address of previous operator	exaco Ex	plorati	lon	& Pr	oduc	tion Inc.,	3300	Nort	h But	ler, E	armingt	con, NM 8	
I. DESCRIPTION OF WELL	AND LEA	ASE										Lease No.	
Lease Name		Well No.	l .			g Formation				of Lease , Federal of Fee Lease No.			
Mae <u>Gale Com</u>		1	I	Basir	<u>n Dak</u>	tota							
Location	205	0			Mor	-+h	. 7	an	East E	mm The	West	Line	
Unit LetterE	:205	0	Feet	From T	he <u>Nor</u>	th Line and				iom rise .			
Section 24 Towns	hip 29N		Rang	je	_114	, NMPN	1, S	an Ju	ian			County	
III. DESIGNATION OF TRA	NCDODTE	ያ ብክብ	II. A	ND N	ATUI	RAL GAS			<u>-</u>				
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	LIST OKIE	or Conden	sale	[XX		,,,,,,,							
Giant Refining In	C.					P.O. Box Address (Give ad	256,	Farmi	ngtor	, MM	87499	sent)	
Name of Authorized Transporter of Cas	inghead Gas		or D	ry Gas	XX								
El Paso Natural G						P.O. Box Is gas actually co	4990,		ningto When?	n, NM	87499		
If well produces oil or liquids,	Unit	Sec.	Twp	_	- 1	į	шолен		********				
give location of tanks.	E	24	29	oive co	11W_	yes ing order number.							
If this production is commingled with the	at from any of	her lease or	рооі,	give co	interes.								
IV. COMPLETION DATA		Oil Well		Gas V	Well	New Well W	orkover/	Dec	pen F	lug Back	Same Res'v	Diff Res'v	
Designate Type of Completic	n - (X)	1				Total Depth			IP	.B.T.D.	<u> </u>		
Date Spudded	Date Con	pl. Ready b	o rioo	L									
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth					
Perforations						l				epth Casi	ng Shoe		
Penorations													
		TUBING	, CA	SING	AND	CEMENTING RECORD				SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE				<u> </u>	DEPTH SET				SAOKS CEINEW			
									1.				
V. TEST DATA AND REQU	EST FOR	ALLOW	ABI	E			card ton a	llowable	for this d	lepsh or be	for full 24 h	wurs.)	
OIL WELL (Test must be aft	er recovery of	total volum	e of lo	ad oil a	nd must	Producing Meth	od (Flow.	pump, ga	s lift, etc)	<u> </u>		
Date First New Oil Run To Tank	Date of T	ed .											
Length of Test	Tubing P	TEASUITE				Casing Pressure			ľ	Choke Siz	: # C	WE	
		Oil - Bbls.				Water - Bbis.				AME	EUE	4 0 0	
Actual Prod. During Test	Oil - Bbl									101			
						.1				UU	SEP1	0 122E	
GAS WELL Actual Prod. Test - MCF/D	Length o	(Test				Bbls. Condensa	LEMMCF			Gravity of	Condensua	M. DI	
Actual Prod. Test - MCP/D							(Chief in)			Choke Su	NE -	51. 3	
Testing Method (pitot, back pr.)	Tubing	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)								
VI. OPERATOR CERTIF	TCATE C	E COM	rer I	ANC	E			NICE	DV/A	TION	DIVIS	ION	
I hereby certify that the rules and I	-milations of t	he Oil Coas	ervati	on .			IL CC	שכמונ	:HVA		DIVIC		
Principles have been complied With	and that the in	10UMBROOF R	DAER .	bove		2010	A	.ad	S	EP 1	0 1992		
is true and complete to the best of	шу коомкаве	and Delici.	,			Date	Approv	/eu		<u> </u>	Λ		
- Sal 1 Van	u					D		-3	ζ , ,) E	Inam!		
Signifiure	· · · · · · · · · · · · · · · · · · ·		اءء د	0~1~	+	By			1000	4000	DISTRIC	т 10	
Jim L. Jacobs Printed Name				ogis		Title_		اد 		15UH	DISTRIC	ı rə	
9/9/92				1821			•	*					
Date		1	erebu	one No.		· II							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 2) Eith out only Sections I II III and VI for changes of operator, well name or number, transporter, or other such changes.