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	GAS	
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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

January 30, 1962  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation Hare Gas Unit, Well No. 1, in SW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

G Unit Letter, Sec. 23, T. 29-N, R. 11-W, NMPM., Basin Dakota Pool

San Juan

County. Date Spudded 12-27-61

Date Drilling Completed 1-11-62

Please indicate location:

Elevation 5480 Total Depth 6382 PBD 6340

Top Oil/Gas Pay 6212 Name of Prod. Form. Dakota

### PRODUCING INTERVAL -

Perforations 6 shots per foot 6216-6220 and 6229-6233

Open Hole None Depth 6382' Casing Shoe 6382' Depth 6220' Tubing

### OIL WELL TEST -

Natural Prod. Test:          bbls. oil,          bbls water in          hrs,          min. Choke          Size         

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):          bbls. oil,          bbls water in          hrs,          min. Choke          Size         

### GAS WELL TEST -

Natural Prod. Test:          MCF/Day; Hours flowed          Choke Size         

Method of Testing (pitot, back pressure, etc.):         

Test After Acid or Fracture Treatment: 3221 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): water 40,300 gallons, sand 40,000 pounds.

Casing 650 Tubing 250 Date first new oil run to tanks         

Oil Transporter Plateau, Inc.

Gas Transporter         

Remarks: Completed January 28, 1962 as shut in Basin Dakota Field Development Well

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved Feb 1 1962, 19        

Pan American Petroleum Corporation

ORIGINAL SIGNED BY         

L. R. TURNER

By:          (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

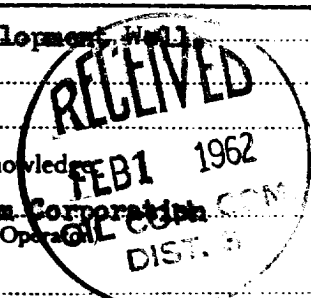
Title Administrative Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 480, Farmington, New Mexico

Attn: L. J. Green, Jr.



D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1825' FWL and 2330' FWL  
(Footage)

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8"	358'	220
4 1/2"	6382'	840
2 3/8"	6220'	