

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30045-0804700
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Hare Gas Com B
8. Well No.	# 1
9. Pool name or Wildcat	Basin Dakota
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5480' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	
2. Name of Operator Amoco Production Company	Attention: Lois Raeburn
3. Address of Operator P.O. Box 800 Denver Colorado 80201	
4. Well Location Unit Letter G : 1825 Feet From The North Line and 2330 Feet From The East Line Section 23 Township 29N Range 11W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5480' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: Bradenhead ☒	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including ~~estimated date of starting any proposed work~~) SEE RULE 1103.

Amoco Production Company request permission to repair the Bradenhead on the above mentioned well.

Talked with Charles Gholson at the NMOCD.

See attached procedures.

If you should have any questions please contact Mike Kutas @ (303) 830-5159

RECEIVED
JUN 22 1994
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lois Raeburn TITLE Business Associate DATE 06-15-1994
TYPE OR PRINT NAME Lois Raeburn TELEPHONE NO. (303) 830-5294

(This space for State Use)

APPROVED BY Charles Gholson DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUN 22 1994

CONDITIONS OF APPROVAL, IF ANY:

ENGINEERING CHART

SUBJECT HALL GC B 1

Appn _____

Date 6-14-84

By G.M.K.

- ① Move Rig
- ② TAG / TDH w / TBG
- ③ RTH w / RBP, TEST RBP TO 1000 PSI, DUMP SAND ON BP
- ④ RUN CBL & ESTABLISH TOC
- ⑤ PERF CSG: ESTABLISH CIRCULATION
- ⑥ CMT BH, CIRC CMT TO SURFACE
- ⑦ DRL OUT CMT, PAS TST SQZ TO 1000 PSI, TDH
- ⑧ TJH, CIRC SAND OF BP, RETN BP, TO H
- ⑨ TJH X LAND TBG m.d PERFS, UNLOAD WELL w / N₂ & RETURN TO PRODUCTION
- ⑩ RD X MO SH.

① Rig	\$ 775	Sup = \$ 100			
② Rig	\$ 1950	Sup = \$ 200	Set Anchors = \$ 829	Haul & TRC	\$ 317
③ Rig	\$ 1725	Sup = 300	BP, Log: Perf = \$ 1500	"	\$ 400
④ Rig	1800	Sup = 300	B.S. \$ 590	Harco = \$ 4000	
⑤ Rig	1800	Sup = 300			\$ 1000
⑥ Rig	1800	Sup = 300			
\$ 9850		1500	600	Sqz 4000	1700
				BP Log: Perf 4000	
				Circ 2000	

10000
1500

600

4000

4000

1700

\$ 21,650

2000

23,650

Anchor 800

24,650

P.O. =

\$ 21,650 24,600

$(.80 \text{ mcf/d})(1.45/\text{mcf})(1-.094)(1-.1275)(30.5 \text{ d/mo.})$

= 7.7 mos

~ 8 Mos

N₂