

[illegible]

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Intelligence
(Company or Operator)

~~Margin Pooled Unit~~
(Lease)

Well No. 1, in S₁ $\frac{1}{4}$ of E $\frac{1}{4}$, of Sec. 2, T. 29N, R. 11E, NMPM.

Pulcher-Kute

..Pool,

3000 - 3100

County.

Well is 1650 feet from North line and 1830 feet from East line

of Section 21 If State Land the Oil and Gas Lease No. is Patented Land

Drilling Commenced.....~~6-20-52~~....., 19..... Drilling was Completed.....~~6-27-52~~....., 19.....

Name of Drilling Contractor.....**Bunker Drilling Co.**.....

Address.....**Farmington, New Mexico**.....

Elevation above sea level at Top of Tubing Head..... **5510'**..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 659 to 803 No. 4, from _____ to _____

No. 2, from 1632 to 1712 No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 399 to 422 feet.

No. 2, from 433 to 460 feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	32#	Used	100#	No shoe			
5 1/2	16#	"	1621#	Texas Pattern			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4	8-5/8	100'	75	Circulating	32	10
8-5/8	5 1/2	1621'	200	"	116	105

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot 800 qts - 36-l" shells - from 1631-1720'.

Result of Production Stimulation.....

...Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1632 feet, and from feet to feet.
Cable tools were used from 1632 feet to 1712 feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian.	T. Ojo Alamo.	
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.	659
B. Salt.	T. Montoya.	T. Farmington.	
T. Yates.	T. Simpson.	T. Pictured Cliffs.	1632
T. 7 Rivers.	T. McKee.	T. Menefee.	
T. Queen.	T. Ellenburger.	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres.	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T.	
T. Abo.	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Dark gray, soft shale.	<div>OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE No. Copies Received 5 DISTRIBUTION Operator Santa Fe Proration Office State Land Office U. S. G. S. Transporter File</div>			
340	445	15	Dark gray-greenish, very sandy shale.				
445	672	227	Light gray, soft shale.				
672	710	38	Light gray, soft, porous sand. Farmington ss.				
710	790	80	Light gray, soft, very shaly sand.				
790	930	240	Dark gray, very shaly sand.				
930	1391	461	Light gray, clayed shale.				
1391	1410	19	Light green, soft, medium porous sandy shale.				
1410	1623	213	Light gray, soft shale.				
1623	1717	94	Pictured Cliffs formation.				
1623	1717	94	Light gray, very porous sand & sandy shale.				
1717	1923	206	Dark gray, very shaly sand.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. *Winters & Kernter* Address. *Box 471* (Date) *Dec. 15, 1952*
Name. *Will R. Winters* Position or Title. *Gen. Mgr.*