D;	STRIBUTI	ON	<u> </u>
SANTA FF		Γ /	
FILE			
U.S.G.S.			
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL	†	·
TRANSPONTER	GAS		•
PROBATION OFFI	C E	//	
OPERATOR		10	

TEW MEXICO OU CONCERVAT N COMMISSION

REQUEST FOR (OUL) - (CAS) ALCOVABLE

g. .

New Well

This form shall be submitted by the operator before an out at allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7-00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion mate shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psis at 60° Fahrenheit.

		Farmington, New Mexico					Vay .	May 16, 1962 (Date)		
E ARE	ASH.	EBY RE	QUESTI	NG AN ALLO	WABLE FOR	A WELL KN	A NWO	S :		
LE COC	Compar	ny or Ope	COMPAN	ay	Pexaco State	e, Well No.	# 1	, in .!	1/4	•••••
				T 29N	(f.ess.) , R 13 V	NIXEDNE	The Control	tah Gali	l um	_
-										
· · · · · · · · · · · · · · · · · · ·	an J	u a n		County. Da	æ Spudded	1/26/62	Date I	rilling Co	upleted .	2/3/6
Please indicate location:				Elevation	5335 0	.L. Total	Depth	5270	PBTD	5240
D	G	В	T .	Top Oil/Gas	?ay475	Name	of Prod. F	orm.	Gall	up
١ ٦	U		A	PRODUCING IN	TERVAL -					
			!	Perforations	5132-5142	vith 4 sho	ta ner	et.		
E	F	G	H						Depth	61.25
			X			Casin	ig Snoe	<u> </u>	Tubing	y 43 y
L	K	J	I	OIL WELL TES	-					Cho
			_ [Natural Prod	. lest:	bbls.oil,	bbls	water in	hrs,	min. Siz
			Test After A	cid or Fracture	Treatment (afte	r recovery	of volume	of oil equa	l to volume	
M	N	0	P	load oil use	d): 9 bb1	s.oil,	bbls wat	er in _ 2 4	hrs,	Choke min. Size
İ				GAS WELL TES						· · · · · · · · · · · · · · · · · · ·
		<u> </u>	<u> </u>		•					
	(F00T)				· Test:				Choke S	i ze
	earng a		ting Recor	Method of Te	sting (mitor, ba	ck pressure, et	c.):		Market Company	
0120		1	- SAX	Test After A	cid or Fracture	Treatment:		MCF/L	Day; Hours f	lowed
3 5/8	2	ecc	225	Choke Size	Method o	f Testing:				
- /-			1		manifestation description of the control of the con					
+ 1/2	5	270	1:00	sand): Spott	ure Treatment (C ed 400 gale	- MCA - Fra	and write	ممم منا ح	ماماما	<u> مت ه ده</u>
3/8	5	ا رود		Casing	Tubing Fress-	Date first	new	JUU BOI	s. oil.	لومترسنسا
				Press.	Fress	oil run to	tanks	5/13/	62	 -
		1		Oil Transport	er El Paso	Matural Cas	Produc	rts (via	New Max	ico Tanh
				☐ Gas Transport						
narks : .	••••••				******				P	(1) M2
•••••		•••••						••••••	/211.	INFD.
*****		*******	********							
Iher	ehv ce	rtify that	the info	rmation gives	above is true as	nd complete to	the best o	f my know	Ldg MAY 2	1 1962
roved.	, CC1	. u. y uidi	ay 16	Thiadon given	2 13 62	Aztec OL	andda	· Country	JOIL C	ON. COM
noveu.	••••••	•••••	T		, 1 <i>3</i> 5		(Com	pany or Op	erator) DI	ST. 3
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					ī. Ā	34 y		(Signature)	Joe C	. Salmon
O	rigina	l Signer	d by W.	. B. Smith		Title Distr	det Am	erinten	dent	
						Send	Commun	ications re	garding wel	l to:
eNEPU	17.01	<u>. & GAS</u>	INSPECT	or dist. No.	3	Name Aztec	: Oil ar	d Gas C	ompany	
						Address Drew	Mar # 57	O. Par-	ington. I	W.W.
						Address		~ 7 · * * * * * * * * * * * * * * * * * *		7.9.63.4