		AN
Submit 3 Copies	State of New Mexico	Form C-103
to Appropriate E	inergy, Mineral and Natural Resources Department	Revised 1-4-99
DISTRICT		
DISTRICT I P O Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION 2040 Pacheco Street	
1 O Box 1700, 110003, 14141 60240	Santa Farma & So. N.	
DISTRICT II	· · · · · · · · · · · · · · · · · · ·	WELL API NO 30-0
P O Drawer DD, Artesia, NM 88210	DIST. 3	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741		5. Indicate Type of Lease STATE □ FEE社
,		6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR P TO A DIFFERENT RE	IDRY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK SERVOIR. USE "APPLICATION FOR PERMIT"	Hare #3 7. Property Name
1. Type of Well:	ORM C-101) FOR SUCH PROPOSALS)	8. Well No. Hare #3
XX Oil Gas Well Well	Other	9. Pool Name or Wildcat
2. Name of Operator Kendall &	Acc	***
3. Address of Operator 703 W. Bros	adway	
4. Well Location		•
Unit Letter : 168		Feet From The East Line
Section 23 Township	29-N Range 11-W NMPM San Juan	County
St	JBSEQUENT REPORT OF PLUG AND ABANDO	ON
(x) 1. All spills and pits have bee	n closed pursuant to OCD guidelines. Kenda	U+ASS. #3.
(k) 2. The rat hole and cellar have	e been filled and leveled. $G - Se$	C.23 TZ9N RIIW.
() 3 Cathodia protection halos l		THAN CO, N. M
() 3. Cathodic protection holes I	nave been properly abandoned. AP	#30-045-08056
well has been set in ceme	ches in diameter and extending at least 4 feet above gent. The operator name, the property name, the weltion, township, range, and API number have been perm	Il number, the well location by unit letter or
() 5. The location has been clear	red and cleaned of all junk and equipment.	
X3 6. Anchors, deadmen, and tie	downs have been cut off at least 2 feet below ground l	leyel.
() 7. Pipelines and flowlines have	ve been abandoned in accordance with Rule 714 for N	'ORM's.
	is property, all centralized equipment has been remove ed, and mounded to promote drainage.	ed and all centralized pits have been closed
This site is ready for inspection.		
I hereby certify that the information above is	s true and complete to the best of my knowledge and belief.	
SIGNATURE Unter	TITLE Service Supervi	sor, American DATE 12/27/99
TYPE OR PRINT NAME Victor M		Energy Services

CONDITIONS OF APPROVAL, IF ANY:

Manueva

(This space for State Use)
APPROVED BY

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. (82)



P. O. BOX 302 FARMINGTON, NEW MEXICO 87499

CEMENT JOB DETAIL SHEET

CUSTOMER							DA	TE.		ER #	0 C ==		CED CI	ID ID		TYPE	^~	
KENNA	11 .8	Ass.					lã	7-14-9	7	1770	1995	13	SER, SI	Gus	25#	3 55	4	
LEASE & WE	LL NAME :	OCSG	ì			ro	CATION			•		C	OUNTY	·~		1 1/		
DRILLING CO	#3	20.010								1	· · · · · · ·		<u>ري</u>	an J	MAN	1		
DRILLING CC	MIHACIC	אר HIG ('Y		715			Υ,			OPERATOR	•							
MATERI	IAL			OF PLU	SS		. LIS	T CSG HAP	RDWA	RE	SQ	ТОР	T	PHYSIC	CAL SLUF	RRY PROF	ERTIES	3
FURNISHED TOP										MANI	OF	SLURRY	SLURRY	WATER	PUMP	Вы	g _b i	
		втм							∞	SHM		EACH FLUID	WEIGHT PPG	YIELD FT ³	GPS	TIME HR: MIN:	SLUR	
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Available Mix	Water		Bbl.			Availa	ble Displ	. Fluid		Bbl.					T	OTAL		
	HOLE				тво	TBG_CSQ.D.P.				TBG-CSG-D.P.			COLLAG			EPTHS	L	
SIZE % EXCESS DEPT		РТН	SIZE	WGT			DEPTH	5	SIZE WO			DEPTH	SHOE	FLOA		AGE		
1		1		27/8				750										
		CASI					PKR-CMT	RET-BR PL	-LINE	R	PERF	DEPTH		TOP CO	DNN.		WELL I	LUID
SIZE	WGT.		TYPE	DEP	ГН		BRAND 8	TYPE		DEPTH	TOP	BTM	4	SIZE	THREAD			WGT
																	ł	
TBG.	CAL. DISPL. VOL. Bbl. GG. CSG. CSG TOTAL			L. PSI P PLUG	CAL MAX			MAX TBG PSI RATED OP		MAX CSG RATED				L. FLUID WGT		WATER SOURCE		
150	004.	1	-	1017	L BOW	FFLOG	IONE	V 3Q	F-01	HATED	UP	HAI	ED	OP	TYPE	w	žΤ	SOUNCE
							L											
EXPLANATION	N: THOUS	SLE SE	HING	TOOL, F	RUNNING C	SG., E	TC., PRIC	OR TO CEM	IENTI	NG:							_	
			PRES	SURE R	ATE DETA	IL.				<u> </u>	 -	-	EYPI	ANATION				
TIME						FLUI	D	SAFETY MEETING: CREW CO. REP.										
HR: MIN: PIP		E	ANNULUS		ВРМ	PUMPED		TYPE		TEST LINES PSI								
									CIRCULATING WELL RIG WPS C									
1530				3.0	7.4 CEMEN			EST RATE										
12.77	800				3.0		1,4	Cim	<u>En</u> T		T ~ -			nyzed	Ya bi	15 9	<u>L8</u>	K-MAKE
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BUMPED PLUG	PSI T BUM	P	TE FLC	DAT	TOTAL Bbl.	l RE	Ibl. CMT ETURNS/	PSI LEFT (NC	SPOT TOP	SER. SUP	1.	m	has	,			
Y N	PLU	G	EQI Y		PUMPED	RE	VERSED	CSG		CEMENT	сиѕтомі	ER REP.	• • •	- 1542	~~ <u>~</u>			
T N	l		Y	N														