



U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **87 079065**
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RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
APR 17 1961

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Artee Oil and Gas Company Address Lanier # 570, Farmington, New Mexico
Lessor or Tract Magood Field Total Gallup State New Mexico
Well No. 25-G Sec. 19 T. 29N R. 13W Meridian N.M.P.M. County San Juan
Location 2040 ft. NE of N Line and 1875 ft. NE of E Line of Section 19 Elevation 5396 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED BY JOE C. SALMON Joe C. Salmon

Date April 14, 1961 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 3/26/61, 1961 Finished drilling 4/4/61, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5094 to 5108 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	191	170	displacement		
4 1/2	5165	400	two-plug		
2 3/8	5098	--			

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material _____ **Size** _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-Oil treated with Breakdown pr.- 3000, 5 min. short-in pr.- 900		25,000# sand, 6% Mils. oil, flaked with 70 Mils. oil				
		Marine- 300, Avg. treating pr.- 2600, I.R.- 27.3 byn				

TOOLS USED

Rotary tools were used from 0 feet to 363 feet, and from 363 to 533 feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

_____, 19____ Put to producing **4/9/61**_____, 19____

The production for the first 24 hours was 256 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	190	190	surface
190	998	808	sand and shale
998	2586	1588	sand and shale
2586	3415	829	sand and shale
3415	4039	624	sand and shale
4039	4555	516	sand and shale
4555	5075	520	sand and shale
5075	5110	35	coring
5110	5165	55	sand and shale
			PICTURED CLIFFS- 1010 CLIFF HOUSE- 2580 POINT LOOKOUT- 3500 GALLUP- 4720

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CLIFF HOUSE- 2580
POINT LOCKOUT- 3500
GALLUP- 4780

