NUMBER OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
PRORATION OFFICE			
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104)
Revised 7/1/57

REQUEST FOR ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the appropriate District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on MCF pressure base of 15.025 psia.

Farmington, New Mexico (Place) April 14, 1961 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Aztec Oil and Gas Company (Company or Operator) Bigood Well No. 25-6, in NE ¼ ¼,

G Unit Letter, Sec. 19, T 29N, R 13W, NMPM, Totah Gallup Pool

San Juan County.

Please indicate location:

D	C	B	A
E	F	G X	H
L	K	J	I
M	N	O	P

Spudded 3/26/61 Date Drilling Completed 4/4/61

Elevation 5306 G.L. Total Depth 5165 PBTD 5133

Top Oil/Gas Pay 5120 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5094-5108 with 6 shts.per ft.

Open Hole None Depth Casing Shoe 5165 Depth Tubing 5098

OIL WELL TEST -

Natural Prod. Test: bbls.oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 236 bbls.oil, 0 bbls water in 24 hrs, min. Choke Size 20/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced with 25,000# sand, 698 bbls. oil, flushed with 78 bbls. oil.

Casing Pressure Tubing Pressure Date first new oil run to tanks 4/9/61

Oil Transporter New Mexico Tankers Inc.

Gas Transporter

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	191	170
4 1/2	5165	400
2 3/8	5098	—

Remarks:

RECEIVED
APR 14 1961
OIL CON. COM.
DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved April 14, 1961 (APR 14 1961)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Aztec Oil and Gas Company (Company or Operator)

ORIGINAL SIGNED BY JOE C. SALMON

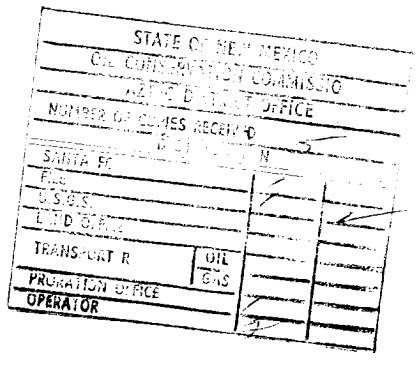
By: (Signature) Joe C. Salmon

Title District Superintendent

Send Communications regarding well to:

Name Aztec Oil and Gas Company

Address Drawer # 570, Farmington, New Mexico


STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
ARTESIA, OFFICE
NUMBER OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
PRORATION OFFICE
OPERATOR