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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

					1110 11/11		Walk			i
PUD Detroloum (A	moric	ael Tr	nc				30-	-045-28	3154	
BHP Petroleum (A	mer 103	15 11	111-	<del> </del>						
P.O. <u>Box 977 Far</u>	minato	on, Ni	M 8	7499		·				
asco(s) for Filing (Check proper box)					Other	(Please explai	n)			
w Well	C	hange in T								
completion 🔲	Oil	_	Ory Gas	X						
ange in opinion.	Casinghead	Gm 📋 C	Condensa	<u>u []</u>						
hange of operator give name address of previous operator										
•	ND I DA	0.15								
DESCRIPTION OF WELL A	NU LEAS	Vall No IP	Pool Nam	e Includia	Formation .		Kind of			se No.
Gallegos Canyon		389	Bas	in Fr	uitlan	d Coal	State, F	ederal or Fee	NM O	5237
cetion	3									,
Unit LetterG	, 17	25	Feet From	n TheN	orthum	and <u>133</u>	O Fee	From The	East	Line
ON Letter	·	· · · · · · · · · · · · · · · · · · ·				-				<b>5</b>
Section 21 Township	29N		Range	12W	, NN	PM, Sa	in Juan			County
				. N. A. (1979.) 17						
. DESIGNATION OF TRANS	SPORTER	or Condens	LANU	NATUR	Address (Giw	address to wh	ich approved	copy of this fo	rm is to bi se	u)
me of Authorized Transporter of Oil					(01.4		**			
me of Authorized Transporter of Casing	head Gas		or Dry C	14 [V]	Address (Give	address to wh	ich approved	copy of this fo	em is to be se	u)
BHP Petroleum (Am	ericas		-		P.O.	Box 97	7 Farmi	ngton,	NM 8	7499
well produces oil or liquids,			Twp	Rgs.	is gas actually	connected?	When	7		
e location of tanks.	<u>i i</u>	i		1	No					
his production is commingled with that I	rom any other	er lease or p	pool, give	commingli	ng order numi	er:				
COMPLETION DATA						11/2 diamag	- Dansen	Blue Back	Same Res'y	Diff Resiv
Designate Type of Completion	. (X)	Oil Well	Į G	as Well X	New Well	Workover	Deepen	Flug Back	lante veri	1
		Ready IO	Payl		Total Depth		<del></del>	P.B.T.D.	1,	
ate Spudded	Date Compl. Ready to Prod. 12-5-90				1	1740' KB			91 ' KB	
$\frac{11-5-90}{\text{evations (DF, RKB, RT, GR, etc.)}}$	Name of Producing Formation				Top Oil/Cas Pay			Tubing Depth		
5627 GR	Basin Fruitland Coa				1378'			1643'		
erforations				<del></del>				Depth Casin	g Shoe	
15601 16021	1							<u> </u>		
1568' - 1603 <b>'</b>										
	T				CEMENTI			<del></del>	010000	ENT
HOLE SIZE	T CAS	SING & TL	JBING S		CEMENTI	DEPTH SET			SACKS CEM	ENT + Add.
HOLE SIZE 8 3/4"	CAS	SING & TU	JBING S	IZE	CEMENTI	DEPTH SET		150 s	ks "B"	+ Add.
HOLE SIZE	CAS	sing & Tu " 20# 1/2"	10.	5#	CEMENTI	131 ' 1737 '		150 s	ks "B"	ent + Add. 50 poz.
HOLE SIZE 8 3/4"	CAS	SING & TU	10.	5#	CEMENTI	DEPTH SET		150 s	ks "B"	+ Add.
HOLE SIZE  8 3/4" 6 1/4"	T CAS 7 4 2	sing & Tu " 20# 1/2" 3/8"	10. 4.7	5#	CEMENTI	131 ' 1737 '		150 s	ks "B"	+ Add.
HOLE SIZE  8 3/4" 6 1/4"	T CAS 7 4 2	3/8"	10. 4.7 ABLE	5# #		131' 1737' 1643'		150 s) 280 s)	ks "B" ks 50/	+ Add.
HOLE SIZE  8 3/4" 6 1/4"  7. TEST DATA AND REQUE	T CAS 7 4 2	SING & TU " 20# 1/2" 3/8" ************************************	10. 4.7 ABLE	5# #	be equal to o	131' 1737' 1643'	lowable for th	150 sl 280 sl	ks "B" ks 50/	+ Add.
HOLE SIZE  8 3/4" 6 1/4"  TEST DATA AND REQUE	T CAS 7 4 2 ST FOR A	SING & TU " 20# 1/2" 3/8" ************************************	10. 4.7 ABLE	5# #	be equal to o	DEPTH SET  131'  1737'  1643'  r exceed top all lethod (Flow, p	lowable for th	150 si 280 si	ks "B" ks 50/ for full 24 ho	+ Add.
HOLE SIZE  8 3/4" 6 1/4"  7 TEST DATA AND REQUE  11 WELL (Test must be after to the content of t	T CAS 7 4 2 ST FOR A	SING & TU " 20# 1/2" 3/8"  ***********************************	10. 4.7 ABLE	5# #	be equal to o	DEPTH SET  131'  1737'  1643'  r exceed top all lethod (Flow, p	lowable for th	150 si 280 si	ks "B" ks 50/ for full 24 ho	+ Add.
HOLE SIZE  8 3/4" 6 1/4"  7. TEST DATA AND REQUE  OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test	T CAS 7 4 2 ST FOR A recovery of to Due of Te	SING & TU " 20# 1/2" 3/8"  ALLOW coal volume is	10. 4.7 ABLE	5# #	be equal to o Producing N	DEPTH SET  131'  1737'  1643'  r exceed top all lethod (Flow, p	lowable for th	280 si	KS "B" KS 50/	+ Add.
HOLE SIZE  8 3/4" 6 1/4"  7 TEST DATA AND REQUE 11 WELL (Test must be after to but First New Oil Rus To Tank  Length of Test	T CAS 7 4 2 ST FOR A recovery of to	SING & TU " 20# 1/2" 3/8"  ALLOW coal volume is	10. 4.7 ABLE	5# #	be equal to o	DEPTH SET  131'  1737'  1643'  r exceed top all lethod (Flow, p	lowable for th	280 si	KS "B" KS 50/	+ Add.
HOLE SIZE  8 3/4" 6 1/4"  TEST DATA AND REQUE IL WELL (Test must be after to	T CAS 7 4 2 ST FOR A recovery of to Due of Te	SING & TU " 20# 1/2" 3/8"  ***********************************	10. 4.7 ABLE	5# #	be equal to o Producing N	DEPTH SET  131'  1737'  1643'  r exceed top all lethod (Flow, p	lowable for th	is depth or be	(s 18" (s 50/) (o full 24 ho (n 2 7 199 (CON)	+ Add.
HOLE SIZE  8 3/4" 6 1/4"  7 TEST DATA AND REQUE THE WELL (Test must be after to the first New Oil Run To Tank  Tength of Test  Clust Prod. During Test  GAS WELL	T CAS 7 4 4 2 ST FOR A recovery of to Due of Te Tubing Pre Oil - Bbla.	SING & TU " 20# 1/2" 3/8"  ALLOW  Cotal volume  se	10. 4.7 ABLE	5# #	Producing No Casing Press Water - Bbi	DEPTH SET 131' 1737' 1643'  r exceed top at lethod (Flow, p	lowable for th	280 SI	KS "B" KS 50/  / W   W   24 ho N 2 7 199 CON. DIST 3	+ Add.
HOLE SIZE  8 3/4" 6 1/4"  7. TEST DATA AND REQUE OUT Test must be after to Date First New Oil Run To Tank Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D	T CAS 7 4 2 ST FOR A recovery of to Due of Te	SING & TU " 20# 1/2" 3/8"  ALLOW  Cotal volume et	JBING S 10. 4.7 ABLE of load of	SIZE 5# #  poil and mus	Producing No Casing Press Water - Bbi	DEPTH SET 131' 1737' 1643'  r exceed top at lethod (Flow, p	lowable for th	280 SI 280 SI  is depth or be  D) E [ Gas-MCF  O] L	FOR SULL 24 NO.  SOLUL 24 NO.  N.2. 7 199  CON.  DIST.	+ Add.
HOLE SIZE  8 3/4" 6 1/4"  7 TEST DATA AND REQUE OUT FIRST New Oil Rus To Tank Length of Test  Metual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  843	T CAS 7 7 4 4 2 ST FOR A recovery of to Due of Te Tubing Pre Oil - Bbla.	SING & TU " 20# 1/2" 3/8"  ***********************************	JBNG S  10. 4.7  ABLE of load of	SIZE 5# #  poil and mus	Producing N Casing Press Water - Bbi	DEPTH SET 131' 1737' 1643'  r exceed top at lethod (Flow, p	lowable for th	280 SI 280 SI  is depth or be  D) E [ Gas-MCF  O] L	S TOP	+ Add.
HOLE SIZE  8 3/4" 6 1/4"  7. TEST DATA AND REQUED IL WELL (Test must be after to Date First New Oil Rus To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  8 4 3  Festing Method (puos, back pr.)	T CAS 7 4 2 ST FOR A recovery of to Date of Te Tubing Pro Oil - Bbla. Leagth of Tubing Pro	SING & TU " 20# 1/2" 3/8"  LLOW/ coal volume at  Test 48 h researe (Shu	JBNG S  10. 4.7  ABLE of load of	SIZE 5# #  poil and mus	Producing N Casing Press Water - Bbi	DEPTH SET  131'  1737'  1643'  r exceed top at  tethod (Flow, p	lowable for th	is depth or be  JU  Gas-MCF  OIL  Gravity of	S TOP	+ Add.
HOLE SIZE  8 3/4" 6 1/4"  7. TEST DATA AND REQUED IL WELL (Test must be after a Date First New Oil Rue To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  8 4 3  Test Unit Back P	T CAS 7 4 2 ST FOR A recovery of to Date of Te Tubing Pro Oil - Bbla.  Leagth of Tubing Pro	1/2" 3/8" LLOW/ olal volume 48 h resaure (Shu 298	10. 4.7 ABLE of load of	SIZE 5# # oil and mus	Producing N Casing Press Water - Bbi	DEPTH SET  131' 1737' 1643'  r exceed top all lethod (Flow, p	lowable for th	150 si 280 si is depth or be Depth or be JU Gas-MCF OIL	for full 21 ho N2 7 199 CON. DIST 7 Condensus N/A 1 2/64	+ Add. 50 poz.
HOLE SIZE  8 3/4" 6 1/4"  7. TEST DATA AND REQUED IL WELL (Test must be after a local prod. During Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  843  Test Unit Back P  VI. OPERATOR CERTIFIC	T CAS 7 4 2 ST FOR A recovery of to Due of Te Tubing Pre Oil - Bbla.  Leagth of Tubing Pre CATE Oil	1/2" 3/8"  LLOW/ cold volume  48  Healine  7 est 48 h  Healine (Shu 298	10. 4.7 ABLE of load of	SIZE 5# # oil and mus	Producing N Casing Press Water - Bbi	DEPTH SET  131'  1737'  1643'  r exceed top at  tethod (Flow, p	lowable for th	150 si 280 si is depth or be Depth or be JU Gas-MCF OIL	for full 21 ho N2 7 199 CON. DIST 7 Condensus N/A 1 2/64	+ Add.
HOLE SIZE  8 3/4" 6 1/4"  7. TEST DATA AND REQUED IL WELL (Test must be after a Date First New Oil Rus To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  8 4 3  Test Unit Back P  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg	T CAS 7 4 2 ST FOR A recovery of to Date of Te Tubing Pro Oil - Bbla.  Length of Tubing Pro CATE Oil	Test 48 h	10. 4.7 ABLE of load of	SIZE 5# # oil and mus	Producing N Casing Press Water - Bbi	DEPTH SET  131' 1737' 1643'  r exceed top all lethod (Flow, p	lowable for th	280 Size 280 Size 3 depth or be 4 depth or be 5 depth or be 6 depth or be 7 depth or be 8 depth or b	(S 18" (S 50/ (S	+ Add.
HOLE SIZE  8 3/4" 6 1/4"  7. TEST DATA AND REQUED IL WELL (Test must be after a local prod. During Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  843  Test Unit Back P  VI. OPERATOR CERTIFIC	T CAS 7 4 2 ST FOR A recovery of to Date of Te Tubing Pro Oil - Bbla.  Length of Tubing Pro CATE Oil ulations of the	Test 48 hressure (Shu 298 F COM) of Consecution of the Consecution of	10. 4.7 ABLE of load of	SIZE 5# # oil and mus	Producing N Casing Press Water - Bbi Bbis. Conde	DEPTH SET  131' 1737' 1643'  r exceed top at lethod (Flow, p	lowable for th nump, gas lyt,	280 Size 280 Size 3 depth or be 4 depth or be 5 depth or be 6 depth or be 7 depth or be 8 depth or b	for full 21 ho N2 7 199 CON. DIST 7 Condensus N/A 1 2/64	+ Add.
HOLE SIZE  8 3/4" 6 1/4"  7. TEST DATA AND REQUED IL WELL (Test must be after to Date First New Oil Rus To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  8 43  Test Unit Back P  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regues to point to the sules and regues to point to the	T CAS 7 4 2 ST FOR A recovery of to Date of Te Tubing Pro Oil - Bbla.  Length of Tubing Pro CATE Oil ulations of the	Test 48 hressure (Shu 298 F COM) of Consecution of the Consecution of	10. 4.7 ABLE of load of	SIZE 5# # oil and mus	Producing N Casing Press Water - Bbi Bbis. Conde	DEPTH SET  131' 1737' 1643'  r exceed top at lethod (Flow, p	NSER	150 Silver Silver Silver Silver Silver Silver Silver Silver ATION	(S 18" (S 50/ (S 50/ (S 50/ (S 50/ (N 2 7 199 (N	+ Add.
HOLE SIZE  8 3/4" 6 1/4" 6 1/4"  7. TEST DATA AND REQUED IL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  843  Test Unit Back P  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regues to point to have been complied with an	T CAS 7 4 2 ST FOR A recovery of to Date of Te Tubing Pro Oil - Bbla.  Length of Tubing Pro CATE Oil ulations of the	Test 48 hressure (Shu 298 F COM) of Consecution of the Consecution of	10. 4.7 ABLE of load of	SIZE 5# # oil and mus	Dail	DEPTH SET  131' 1737' 1643'  r exceed top at lethod (Flow, p	NSER	280 Size 280 Size 3 depth or be 4 depth or be 5 depth or be 6 depth or be 7 depth or be 8 depth or b	(S 18" (S 50/ (S 50/ (S 50/ (S 50/ (N 2 7 199 (N	+ Add.
HOLE SIZE  8 3/4" 6 1/4"  7. TEST DATA AND REQUED IL WELL (Test must be after to Date First New Oil Rus To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  843  Testing Method (pirot, back pr.)  Test Unit Back P  VI. OPERATOR CERTIFIC  1 hereby certify that the rules and regulation have been complied with an is true and complete to the best of my  Signature	TO CAS TO	Test 48 hrssaure (Shu 298) F COMile Oil Consecuration gi and belief.	JBING S  10. 4.7  ABLE of load of	SIZE 5# # oil and mus	Producing N Casing Press Water - Bbi Bbis. Conde	DEPTH SET  131' 1737' 1643'  r exceed top at lethod (Flow, pure)  assue/MMCF 0 assue (Shut-is) 347  OIL CO e Approv	NSER	150 SI 280 SI 280 SI 3 depth or be Thota Size Gravity of Choke Size ATION TOWN TOWN TOWN TOWN TOWN TOWN TOWN TO	/ S   18"   KS   50/   KS   50/   KS   50/   KS   50/   KS   50/   KS   50/   KS   7   199   CON.   DIST   7   Condentate   N/A   12/64   DIVISI   27   139   GHOLON	+ Add. 50 poz.
HOLE SIZE  8 3/4" 6 1/4"  7. TEST DATA AND REQUE OIL WELL (Test must be after a) Oute First New Oil Rus To Tank  Angth of Test  Actual Prod. During Test  CAS WELL  Actual Prod. Test - MCF/D  843  Testing Method (pivot, back pr.) Test Unit Back P  VI. OPERATOR CERTIFIC  1 hereby certify that the rules and regulation have been complied with and is true and complete to the best of my  Signature  Ered Lowery	T CAS 7 4 2 ST FOR A recovery of to Date of Te Tubing Pro Oil - Bbla.  Length of Tubing Pro CATE Oil ulations of the	Test 48 hrssaure (Shu 298) F COMile Oil Consecuration gi and belief.	JBING S  10. 4.7  ABLE of load of	SIZE 5# # oil and mus	be equal to o Producing N Casing Press Water - Bbi Bbis. Conde	DEPTH SET  131' 1737' 1643'  r exceed top at lethod (Flow, pure)  assue/MMCF 0 assue (Shut-is) 347  OIL CO e Approv	NSER	150 SI 280 SI 280 SI 3 depth or be Thota Size Gravity of Choke Size ATION TOWN TOWN TOWN TOWN TOWN TOWN TOWN TO	/ S   18"   KS   50/   KS   50/   KS   50/   KS   50/   KS   50/   KS   50/   KS   7   199   CON.   DIST   7   Condentate   N/A   12/64   DIVISI   27   139   GHOLON	+ Add. 50 poz.
HOLE SIZE  8 3/4" 6 1/4"  7. TEST DATA AND REQUED IL WELL (Test must be after to Date First New Oil Rus To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  843  Testing Method (pirot, back pr.)  Test Unit Back P  VI. OPERATOR CERTIFIC  1 hereby certify that the rules and regulation have been complied with an is true and complete to the best of my  Signature	TO CAS TO	Test 48 hressure (Shu 298) F COM or Oil Consecuration gi and belief.	JBING S  10. 4.7  ABLE of load of	SIZE 5# # oil and mus	Dail	DEPTH SET  131' 1737' 1643'  r exceed top at lethod (Flow, pure)  assue/MMCF 0 assue (Shut-is) 347  OIL CO e Approv	NSER	150 Silver Silver Silver Silver Silver Silver Silver Silver ATION	/ S   18"   KS   50/   KS   50/   KS   50/   KS   50/   KS   50/   KS   50/   KS   7   199   CON.   DIST   7   Condentate   N/A   12/64   DIVISI   27   139   GHOLON	+ Add. 50 poz.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.