

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(ORIGINAL, DUPLICATE, AND COPY)  
OTHER USE

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-06237

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

151

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SW/NE Sec 21, T29N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE  
NM

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

1745' FNL x 1565' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, OR, etc.)

5639' RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PCIL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☒

ALTERING CASING ☐

ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DEPTH OF PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in and rigged up service unit on 5-13-85. Total depth of the well is 6280' and plugback depth is 6248'. Set bridge-plug at 6047'. Pressure tested casing to 1500 psi and found leak at 3870'. Squeezed interval 3670'-3886' with 59 cu. ft. Class B Neat. Retrieved bridge plug and set packer at 3930'. Squeezed interval 1787'-1803' with 59 cu. ft. Class B Ideal. Released packer. Landed 2-3/8" tubing at 6195', packer at 6038' and sliding sleeve at 6031'. Released the rig on 5-24-85.

RECEIVED  
AUG 2 - 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct.

SIGNED BDS Shaw

TITLE Adm. Supervisor

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

JUL 31 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY Jmm

\*See Instructions on Reverse Side.

NMCCO