

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

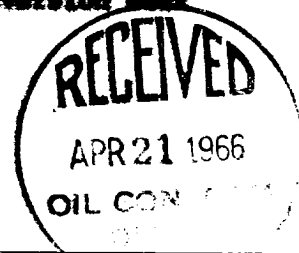
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ Convert to water injection		5. LEASE DESIGNATION AND SERIAL NO. 14-20-003-3199	
2. NAME OF OPERATOR Rumble Oil & Refining Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR P. O. Box 120, Denver, Colorado 80201		7. UNIT AGREEMENT NAME NW Cha Cha Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,830' from North line & 1,830' from East line of Section 22		8. FARM OR LEASE NAME NW Cha Cha Unit	
14. PERMIT NO.		9. WELL NO. 22-22	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5285' RDB		10. FIELD AND POOL, OR WILDCAT Cha Cha Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 22-22N-14W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:			
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	SUBSEQUENT REPORT OF:	
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
REPAIR WELL ☐	CHANGE PLANS ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐		(Other) ☐	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Convert oil producer to water injection.			

We propose to convert this well to inject water into the Gallup Sand Reservoir through perforations 4,366-4,391' and notch at 4,940' in accordance with our 1966 plan of development. This plan was submitted 1-26-66 and approved by the Acting Regional Oil & Gas Supervisor on 2-28-66. A packer will be set at approximately 4,350', 450' below the calculated top of cement at 4,400', and water injected through the tubing. Initial injection rate will be approximately 200 BPD. Current daily average production is 0 BO and 0 BW. Well has been temporarily shut down since June, 1964.

The proposed work will include pulling rods and tubing, cleaning out to total depth, and rerunning the tubing with a packer. The proposed conversion work will begin about April 23, 1966.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Chief Engineer

DATE

April 19, 1966

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.