Form 9-331 b
(April 1952)

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

		X	

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency: Navajo Tribal

Allottee:

Lease No. 14-20-603-2199
Navajo Tribal "E"

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	X	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribal "E" Farmington, New Mexico July 19, 1961

Well No. 9 is located 1830 ft. from [N] line and 1830 ft. from [E] line of sec. 22

SW/4 NE/4 of Section 22 T-29-N R-14-W N.M.P.M.
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Cha Cha Gallup San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5288 ft. (RDB)

RECEIVED
JUL 24 1961
OIL CON. COM.
DIST. 3

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

As a result of the above wells poor producing characteristics we propose to repair the above well as follows:

1. Move off pumping unit and pull rods and tubing.
2. Drill cement plug 4924-4960 and circulate hole clean.
3. Run Correlation Log and slot casing at 4940 with McCullough Triple Free Notch Cutter.
4. Run 2-7/8" free tubing with packer to set between perforated intervals and permit stimulating lower zone.
5. Spot 300 gallons HCA down tubing and set packer at approximately 4920'.
6. Fill casing annulus and pump 50 barrels of oil down tubing watching annulus pressure to check for communication.
7. Frac with 15,000 gallons Petrojel with 25 pounds Adomite Mark II and 15

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

(see reverse side)

Company: Pan American Petroleum Corporation

Address: Box 480
Farmington, New Mexico

Attn: L. O. Speer, Jr.

ORIGINAL SIGNED BY
R. M. Bauer, Jr.

By

Title: Senior Petroleum Engineer

Verbal approval received Richard Krebl to Glover July 19, 1961.

pounds X-3 per 1000 gallons and 15,000 pounds 20-40 mesh sand.

8. Taper sand during treatment. Use three D-Band Allison Pump Trucks on job.
9. Let pressure stabilize, open well for flow back, and pull tubing and packer.
10. Swab back load oil and clean out sand to test well.