Form 9-881	b
(April 1952)	

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency
Havajo Tribal
Allottee
Lass No. 14-20-603-2190

SUNDRY NOTICES AND REPORTS ON WELLS

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TICE OF INTENTION TO DRILL	1 I	1
TICE OF INTENTION TO CHANGE PLANS	1 1	
TICE OF INTENTION TO TEST WATER SHUT-OFF	1 1	
TICE OF INTENTION TO REDRILL OR REPAIR WELL	! 1	
TICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	T
TICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
OTICE OF INTENTION TO ABANDON WELL.		
(INDICATE ABOVE BY CHE	eck mark nature of report, notice, or other data)	
evajo Tribal "A"	Farmingham, New Mexico June 26	19
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