

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2198

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

Navajo Tribal "H"

8. FARM OR LEASE NAME

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Undesig. Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASW/4 NE/4 Section 24,
T-29-N, R-14-W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico - 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1830' FNL & 1830' FEL Section 24, T-29-N, R-14-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5357' GL 5369' RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Temporary Abandonment ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On January 2, 1969, the Gallup perfs 5069-5075' were cement squeezed with 50 sacks Type "C" cement and pressure tested to 2000 pounds and held OK. Cement was established over the Undesignated Pictured Cliffs interval by perforating a 1' interval at 1050' with 4 SPF and circulating 350 sacks of cement to surface. The Undesignated Pictured Cliffs interval 1000-1010' was perforated with 2 SPF and acidized with 250 gallons 15% HCL. The well failed to kick off and it was sand-water fraced with 20,000 gallons water and 20,000 pounds 10-20 sand. The well was swabbed for one day when it kicked off. The well produced gas measured at TSTM and a 1/2" stream of salt water, for thirteen days, when it was shut in on January 20, 1969. Due to this uneconomical production, we temporarily abandoned this well.

RECEIVED

SEP 30 1969

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED

OCT 1 1969

OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Lloyd Chasen

TITLE Petroleum Engineer

DATE September 29, 1969

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side