COPIES RECEIVED		<u> </u>	5
ISTRIBUTION			
ra fe			
.s.G.s.			
LAND OFFICE			ļ
TRANSPORTER	OIL	1	ن_ل
	GAS		
OPERATOR			
PRORATION OF	FICE		
Operator			
MIAMI OIL	PRO	DUC	ERS
Address			
P. O. DRA	WER	204	Ю -

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

ra fe	REQUEST F	OR ALLOWABLE	Effective 1-1-65	
_E ,.s.G.s.	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL	_ GAS // 、	
LAND OFFICE			(b `	
TRANSPORTER GAS	$\dot{-}$			
OPERATOR 3	-			
PRORATION OFFICE				
Operator MIAMI OIL PRODUCE	RS. INC.			
Address				
P. O. DRAWER 2040		Other (Please explain)		
Reason(s) for filing (Check proper bo	Change in Transporter of:	Well drilled	by Zoller and Danne-	
Recompletion	Cil Dry Gas	berg. Operat:	ion taken over by	
Change in Ownership	Casinghead Gas Condens	sate Miami.		
f change of ownership give name	Zoller & Danneberg	- 219 Patterson B	ldg.,Denver,Colorado	
nd address of previous owner				
DESCRIPTION OF WELL AND Lease Name	Vell No. Pool Nan	ce, Including Formational (117)	Kind of Lease	
	2024 1 Sout	h Waterflow Gallu	State, Federal or Fee Indian	
Location		0001		
Unit Letter <u>H</u> ; 19	80 Feet From The N Line	e and 990' Feet Fr	rom The	
Line of Section 23	Cownship 29 North Rangel6	West NMPM, Sa	n Juan Count	
DESIGNATION OF TRANSPO Name of Authorized Transporter of G	RTER OF OIL AND NATURAL GA	Address (Give address to which a	pproved copy of this form is to be sent)	
McWood Corporatio		ABILENE, TEXAS	ARTLENE, TEXAS	
Name of Authorized Transporter of (Casinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)	
	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. rige. G 23 29N 16W	No	:	
If this production is commingled	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	- 1 2 D 1 D// D-	
Designate Type of Comple		x		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
10-14-64	11-7-64	4212' Top Oil/Gas Pay	4190 Tubing Depth	
Pody Indesignated Bull	Gallup	4101'	40871	
Perforations	402249		Depth Casing Shoe	
4101' to 4106'	TURING CASING AN	D CEMENTING RECORD	4151'	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
11"	8-5/8"	162'	70	
7-7/8"	5-1/2"	4190'	200	
	2-3/8"	40871		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be d	after recovery of total volume of loa	nd oil and must be equal to or exceed top o	
OIL WELL	able for this d	Producing Method (Flow, pump, g		
Date First New Oil Run To Tanks	Date of Test	Pump		
11-7-64 Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hours		Water-Bbls.	Gas-MØF	
Actual Prod. During Test	Oil-Bbls. 88	260	TOT LIVED	
348 barrels			1965	
GAS WELL			- LEB 3 LO	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Sive	
resting Method (buot, occur bit)				
. CERTIFICATE OF COMPLIANCE			ERVATION COMMISSION	
		FEB 23	1965, 19	
	and regulations of the Oil Conservation ed with and that the information given	M 11	By	
above is true and complete to	the best of my knowledge and belief		A DICT NO 3	
		TITLE PETROLEUM	ENGINEER DIST. NO. 3	
1 1 1		This form is to be file	ed in compliance with RULE 1104.	
Hand & tenness		If this is a request for	r allowable for a newly drilled or deep	
	(Signature)	tests taken on the well in	accordance with RULE !!!.	
Consulting Geold	glst	- All sections of this fo	orm must be filled out completely for a	

 $\overline{(Title)}$

(Date)

2-19-65

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.