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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <i>Aztec Oil & Gas Company</i>		8. Farm or Lease Name <i>Gerard A</i>
3. Address of Operator <i>Drawer 570, Farmington, New Mexico</i>		9. Well No. <i>#1</i>
4. Location of Well UNIT LETTER <i>E</i> <i>1750</i> FEET FROM THE <i>North</i> LINE AND <i>890</i> FEET FROM THE <i>West</i> LINE, SECTION <i>21</i> TOWNSHIP <i>29N</i> RANGE <i>13W</i> NMPM.		10. Field and Pool, or Wildcat <i>Basin Bakota</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>5261 KB</i>		12. County <i>San Juan</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <i>Repairing Well</i> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROPOSE TO: Run retrievable packer on tubing. Set above existing perfs and test casing on backside.
Swab test both sets of perfs.
Pull packers. Run csg scraper thru perfs.
Re-run packer. Set at approx. 5670'. Test lower perfs.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Jan C. Simon</i>	TITLE <i>District Superintendent</i>	DATE <i>October 23, 1969</i>
APPROVED BY <i>Edmund Clancy</i>	TITLE <i>Sup Dist III</i>	DATE <i>10-24-69</i>
CONDITIONS OF APPROVAL, IF ANY:		