Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

BHP PETROLEUM (AMERICAS) INC.  30-045-08076  Address P.O. BOX 977 FARMINGTON, NM 87499  Reserveit, for Filing (Cheez proper box)  New Wall Change is Transporter of Recompletion Oil Dry Gas  Casinghead Oas Condensate  II. DESCRIPTION OF WELL AND LEASE  Lass Name GALLEGOS CANYON UNIT 75  FOOD Name, including Formation GALLEGOS CANYON UNIT 75  PICTURE CLIFF State, Federal or Fee  Unit Letter G: 1600 Feet From The NORTH Line and 1450 Feet From The EAST Line Section 19 Township 29N Range 12W NORTH Line and 1450 Feet From The EAST Line  Bection 19 Township 29N Range 12W NORTH Line and 1450 Feet From The EAST Line  Bection 19 Township 29N Range 12W NORTH Line and 1450 Feet From The EAST Line  Bection 19 Township 29N Range 12W NORTH Line and 1450 Feet From The EAST Line  Bection 19 Township 29N Range 12W NORTH Line and 1450 Feet From The EAST Line  Bection 19 Township 29N Range 12W NORTH Line and 1450 Feet From The EAST Line  Bection 19 Township 29N Range 12W NORTH Line and 1450 Feet From The EAST Line  Bection 19 Township 29N Range 12W NORTH Line and 1450 Feet From The EAST Line  Bection 19 Township 29N Range 12W NORTH Line and 1450 Feet From The EAST Line  Bection 19 Township 29N Range 12W NORTH Line and 1450 Feet From The EAST Line  Bection 19 Township 29N Range 12W NORTH Line and 1450 Feet From The EAST Line  Bection 19 Township 29N Range 12W NORTH Line and 1450 Feet From The EAST Line  Bection 19 Township 29N Range 12W NORTH Line and 1450 Feet From The EAST Line  Bection 19 Township 29N Range 12W NORTH Line and 1450 Feet From The EAST Line  Bection 19 Township 29N Range 12W NORTH Line and 1450 Feet From The EAST Line  Bection 29N Range 19N Range 12W NORTH Line and 1450 Feet From The EAST Line  Bection 29N Range 19N Rang		<del></del>	101111	11 10		11 010	7 11 10 117 11	UNAL GA		K. C.			
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GALLEGOS CANYON UNIT 75 PICTURE CLIFF State, Federal or Fee  Costatos  Unit Letter G : 1600 Feet From The NORTH Live and 1450 Feet From The EAST Lit  Section 19 Township 29N Range 12W NMPM, SAN JUAN County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorited Transporter of Causeghead Gu C or Condetable Authorited Transporter of Causeghead Gu C or Dry Gas XXI Address (Give subsets to which approved copy of that form us to be sent)  Nome of Authorited Transporter of Causeghead Gu C or Dry Gas XXI Address (Give subsets to which approved copy of that form us to be sent)  Nome of Authorited Transporter of Causeghead Gu C or Dry Gas XXI Address (Give subsets to which approved copy of that form us to be sent)  BHP DEPEROLEUM (AMERICAS) INC.  P. O. BOX 977 FARMINGTON, NM 87499  If while production is comminged with that from my other tease or pool, give commissions or tease of the figure.  P. O. BOX 977 FARMINGTON, NM 87499  If while production is comminged with that from my other tease or pool, give commissions or tease of the figure.  P. O. BOX 977 FARMINGTON, NM 87499  If while production is comminged with that from my other tease or pool, give commissions or tease of the figure.  P. O. BOX 977 FARMINGTON, NM 87499  If while production is comminged with that from my other tease or pool, give commissions or the well Workover Deepers Plug Back Sume Rest V Diff Rest  If while production is comminged with that from my other tease or pool, give commissions or the well Workover Deepers Plug Back Sume Rest V Diff Rest  P. O. BOX 977 FARMINGTON, NM 87499  It was producted in comminged with a final my other tease or pool, give commissions or the well Workover Deepers Plug Back Sume Rest V Diff Rest  P. O. BOX PREST DATA AND REQUEST FOR ALLOWABLE  OIL WELL Train must be dry treetwey of tend bound of ordinary to read to global to give the first tend to global to give the first tend to global tend bound of tend to give the first tend to global tend to give the first tend to global tend to give the first t	II. DESCRIPTION OF WELL	AND LE	<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>	<b>,</b>					. <u> </u>				
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Name of Authonized Triasporter of Casanghead Os Or Dry Oss XX   Address (Give address to which approved copy of that form in to be sent)  BHP PETROLEUM (AMERICAS) INC.  If well produces oil or liquids.  Unit See. Tryp. Right is gas actually connected? Where? 1956  If well production is commingled with that from any other lease or pool, give commingling order authors.  IV. COMPLETION DATA  Designate Type of Completion - (X)  Date Spadded  Date Compl. Ready to Prod.  Date Spadded  Date Compl. Ready to Prod.  Dies Spadded  Despite Casing Shore  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OLI WELL (Test must be after recovery of total volume of load and must be requal to or exceeding allowable for this destination of the sent	III. DESIGNATION OF TRANSPORTER OF OIL AND NATU						RAL GAS						
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Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lyt, sic. )  Casing Pressure  Casing Pressure  Casing Pressure  MAY 0 7 1993  Actual Prod. During Test  Oil - Bolls.  Water - Bolls.  Caschiel CON. DIV  DIST: 3  Caschiel CON. DIV  Tobing Pressure (Shui-ia)  Casing Pressure (Shui-ia)  Casing Pressure (Shui-ia)  Casing Pressure (Shui-ia)  Oil CONSERVATION DIVISION  Division have been complete with and that the information given above is true and complete to the been of my knowledge and belief.  Date Approved  MAY 7 1993								<del></del>					
Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  MAY 0 7 1993  Actual Prod. During Test  Oil - Bolla.  Water - Bolla.  Casing Pressure  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above  is true and complete to the best of my knowledge and belief.  Date Approved  MAY 7 1993	Due First New Oil Run To Tank			oflo	ad ou	and must					Joseph Mary	WEF	
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas Well  Actual Prod. Test - MCF/D  Length of Test  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF.  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Clocks Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above  is true and complete to the best of my knowledge and belief.  Date Approved  MAY 71993	Date Fire New Oil Run To Tank	Date of 1	c at				Producing M	euros (riow, pi	भाके देवा है।	ac N	. U L I		
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GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bis. Condensate/MMCF , Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Condensate  MMCF , Gravity of Condensate  Condensate  Condensate  Condensate  Condensate  MMCF , Gravity of Condensate  Condensat	Actual Prod. During Test	Oil - Bbls.					Water - Bola			oudil CON. DIV.			
Actual Prod. Test - MCF/D Length of Test    Bbis. Condensate/MMCF   Gravity of Condensate   Casing Pressure (Shut-in)   Choke Size    VI. OPERATOR CERTIFICATE OF COMPLIANCE   I hereby certify that the rules and regulations of the Oil Conservation     Division have been complied with and that the information given above     Is true and complete to the been of my knowledge and belief.     Date Approved   MAY 7 1993	CASMELL	<u> </u>	<del></del>								DIST	3	
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VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the been of my knowledge and belief.  OIL CONSERVATION DIVISION  MAY 7 1993  Date Approved	The fact that the fact the fact that the fac	reinfin or 1 cm				Bbis. Condensate/MMCF,			Gravity of Condensate				
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Thereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Thereby certify that the rules and regulations of the Oil Conservation  OIL CONSERVATION DIVISION  MAY 7 1993  Date Approved	VI OPERATOR CERTIFIC	ATEO	E COL	Dr r	A 3 1	Cr.	-	<del> </del>				<del></del>	
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Printed Name SUPERVISOR DISTRICT #3	Printed Name Title						7.11		SUPERV	ISOR DIS	STRICT #	3	
05-03-93 327-1639 Title		<del></del> -				•	HILLIE					<del></del>	
Dute Telephone No.	Uute		Te	lepho	ne No	).	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.