Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 Santa Fe, New Mexico 87504-2088

1.	REQUEST FOR ALLOWATO TRANSPORT O	ABLE AND AUTHORIZA IL AND NATURAL GAS	TION
Amaco Produc	<u>-</u>		Well API No.
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	Other (Please explain) Effective 4-1-8	APR 0 7 1989
and address of previous operator			OIL CON. DIV.
11. DESCRIPTION OF WELL Lease Name Callegas Canyon Unit	Well No. Pool Name, Inclu	ding Formation Dakota	Kind of Lease State, Federal of Fee Lease No.
Unit Letter <u>G</u>	: 1690 Feet From The	N Line and 1570	Free From The
Section \9 Townshi			an Juan County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Meridian Dil Inc Name of Authorized Transporter of Casing Amoca Productio If well produces oil or liquids, give location of tanks. If this production is commingled with that f IV. COMPLETION DATA	or Condensate Co Unit Sec. Twp. Rge. Co Co Co Co Co Co Co Co	Address (Give achiess to which of P.O. Box 4289, Address (Give achiess to which a 2325. F. 304h S. Is gas actually connected?	reproved copy of this form is to be sent) Facmington NM 87499 reproved copy of this form is to be sent) I tacmington NM 81401 When 7
Designate Type of Completion -	Oil Well Gas Well	New Well Workover D	cepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Slice
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of total volume of load oil and must	be equal to or exceed top allowable	for this depth or be for full 24 hows.)
4 - 210	Date of Test	Producing Method (Flow, pump, g	us lift, etc.)
Length of Test Actual Prod. During Test	Tubing Pressure Oil - Bbls.	Casing Pressure Water - Bbls.	Choke Size Gas- MCF
GAS WELL Actual Prod. Test - MCF/D	Length of 'test	Hibls, Condensate/AINICF	Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-ip)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature 3. D. Show Printed Name Apr. 5 1989 (505) 325-8841 Telephone No.		OIL CONSERVATION DIVISION Date Approved APR 11 1989 By Supervision district # 8	

INSTRUCTIO真S: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.