Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY A. H. Bernstein, c/o Lloyd D Locke, Durango, Colorado
(Address)

LEASE Allen WELL NO. 1 UNIT F S 23 T 29N R 13W

DATE WORK PERFORMED _____ POOL West Kutz

This is a Report of: (Check appropriate block)

- [ ] Beginning Drilling Operations
- [x] Plugging
- [ ] Results of Test of Casing Shut-off
- [ ] Remedial Work
- [ ] Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Cemented 3-1/2" in casing at 1175' w/50 sx cement

Plugged back through Pictured Cliffs and Fruitland with cement by dump baler.

Knocked off 3-1/2" pipe above 350'. Plugged from top of cement to surface with mud. 4" pipe marker set in cement.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		

RECEIVED SEP 28 OIL CON. COM. DIST. 3

Witnessed by _____ _____ (Company)

OIL CONSERVATION COMMISSION

Name A. R. Kuykendall
Title Oil and Gas Inspector Dist. #3.
Date SEP 28 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Lloyd D. Locke
Position Agent, Durango, Colorado
Company A. H. Bernstein, Owner

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received

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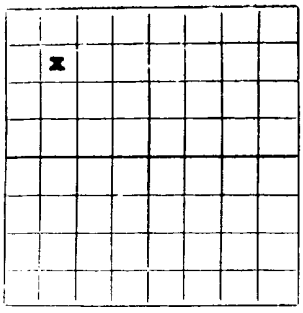
Santa Fe	1	
Proration Office		
State Land Office		

(Revised 7/1/52)
(Form C-105)



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

A H Bernstein (Company or Operator) Allen (Lease)

Well No. 1, in SE ¼ of NW ¼, of Sec. 23, T. 29N, R. 13W, NMPM.

West Kutz Pool, San Juan County.

Well is 1650 feet from North line and 1650 feet from West line of Section 23. If State Land the Oil and Gas Lease No. is

Drilling Commenced August 18, 1955. Drilling was Completed April 1, 19 56.

Name of Drilling Contractor Floyd West

Address Farmington, New Mexico

Elevation above sea level at Top of Tubing Head The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 355 to 378 No. 4, from 1175 to 1180

No. 2, from 895 to 918 No. 5, from to

No. 3, from Gas blowout @ 1101 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 48 to 78 feet.

No. 2, from 358 to 428 feet.

No. 3, from 1091 to 1168 feet.

No. 4, from 1180 to 1185 feet.

RECEIVED
OIL CON. COM.
DIST. 3

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	45	Used	60	Plain			Surface
8-3/4	32	Used	588	Plain			Shut-off
3½	12	New	1175	Plain	350		Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	10-3/4	60	12	Dump		
7	3-1/2	1175	50	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

IP 25 MCF with water. No shot or frac. Plugged back with dump baler through Pictured Cliffs and Fruitland

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

Cable tools were used from 0 feet to 1185 feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing ....., 19.....

OIL WELL: The production during the first 24 hours was ..... barrels of liquid of which ..... % was was oil; None % was emulsion; ..... % water; and ..... % was sediment. A.P.I. Gravity .....

GAS WELL: The production during the first 24 hours was 25 M.C.F. plus water barrels of liquid Hydrocarbon. Shut in Pressure ..... lbs.

Length of Time Shut in None

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs 1175
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	52	52	Soil & gravel				
52	78	26	Shale				
78	355	277	Shale w/sand streaks				
355	428	73	Sand, gas, water				
428	518	90	Sandy shale				
518	895	377	Shale				
895	918	23	Sand & shale				
918	1101	123	Shale				
1101	1174	73	Coal, shale, water & gas				
1174	1185	11	Sand				
			3½ Casing cemented at 1175 w/50 sx				

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
No. Copies Received 6
DISTRIBUTION

Operator		
Santa Fe	1	
Proration Office		
State Land Office		
U.S.G.S.	2	
Transporter		
File	1	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

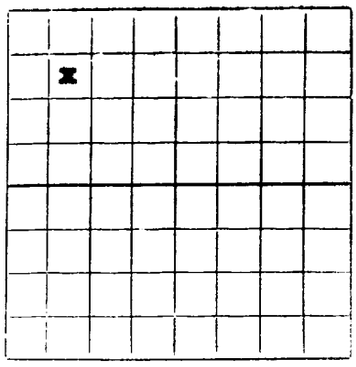
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Lloyd D. Locke (Date)

Company or Operator A. H. Bernstein Address 601 2d Ave., Durango, Colorado

Name By Lloyd D. Locke Position or Title Agent

(Revised 7/1/58)
(Form C-105)



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T. 7 Rivers.....	T. McKee.....	T. Menefee.....
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(Date)

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Name.....By Lloyd D. Locke..... Position or Title.....Agent.....